

American Electric Power Company

FORM OF ADOPTION NOTICE

P.S.C. Adoption Notice No. ADOPTION NOTICE

The undersigned American Electric Power Company (AEP) of Ashland, Kentucky hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed and posted by it, all tariffs and supplements containing rates, rules and administrative regulations for furnishing retail electric service in the Commonwealth of Kentucky, filed with the Public Service Commission by Kentucky Power Company of Ashland, Kentucky, and in effect on the 31st day of October 1995, the date on which the public service business of the said Kentucky Power Company was taken over by it.

This notice is issued on the 29th day of January, 1996, in conformity with Section 10 of P.S.C. Tariff administrative regulations adopted by the Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

By

E.K. Wagner

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Charles C. Neel*
FOR THE PUBLIC SERVICE COMMISSION

E.K. Wagner, director of rates and tariffs

P.S.C. ELECTRIC NO. 7
CANCELS P.S.C. ELECTRIC NO. 6

Cancels and Supersedes all Previous Schedules

AMERICAN ELECTRIC POWER

SCHEDULE OF TARIFFS, TERMS AND CONDITIONS OF SERVICE GOVERNING SALE OF ELECTRICITY

In the Kentucky territory served
by American Electric Power
as stated on Sheet No. 1

Issued by
Errol K. Wagner, Director of Rates
Ashland, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 07 1996

PURSUANT TO 807 KAR 50.11,
SECTION 9(1)

BY: Jonathan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Issued: January 30, 1996

Effective: April 1, 1991

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Terms and Conditions of Service		2-1 thru 2-12
Capacity and Energy Emergency Control Program		3-1 thru 3-12
Standard Nominal Voltages		4-1
Tariff F.A.C.	Fuel Adjustment Clause	5-1 thru 5-2
Tariff R.S.	Residential Service	6-1 thru 6-2a
Tariff R.S.-L.M.-T.O.D.	Residential Load Management - Time-of-Day	6-3 thru 6-4
Experimental Tariff R.S.-T.O.D.	Residential Time-of-Day	6-5
Tariff S. G. S.	Small General Service	7-1 thru 7-2
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Tariff P.C.S.	Price Curtailable Service Rider	27-1 thru 27-3

THE ABOVE TARIFFS ARE APPLICABLE TO THE ENTIRE TERRITORY SERVED BY KENTUCKY POWER COMPANY AS ON FILE WITH THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 25 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

SECRETARY OF THE COMMISSION

DATE OF ISSUE February 22, 2000 DATE EFFECTIVE Service rendered on and after July 9, 1998

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an order of the Public Service Commission in Case No. 99-271 dated June 29, 1999

TERMS AND CONDITIONS OF SERVICE

1. APPLICATION.

A copy of the tariffs and standard terms and conditions under which service is to be rendered to the Customer will be furnished upon request at the Company's office and the Customer shall elect upon which tariff applicable to his service his application shall be based.

A written agreement may be required from each Customer before service will be commenced. A copy of the agreement will be furnished to the Customer upon request.

When the Customer desires delivery of energy at more than one point, a separate agreement will be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable tariff.

2. INSPECTION.

It is to the interest of the Customer to properly install and maintain his wiring and electrical equipment and he shall at all times be responsible for the character and condition thereof. The Company makes no inspection thereof and in no event shall be responsible therefor.

Where a Customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations until it has received evidence that the inspection laws or ordinances have been complied with.

Where a Customer's premises are located outside of an area where inspection service is in effect, the Company may require the delivery by the Customer to the Company of an agreement duly signed by the owner and tenant of the premises authorizing the connection to the wiring system of the Customer and assuming responsibility therefor. No responsibility shall attach to the Company because of any waiver of this requirement.

3. SERVICE CONNECTIONS.

Service connections will be provided in accordance with 807 KAR 5:041, Section 10.

The Customer should in all cases consult the Company before his premises are wired to determine the location of Company's point of service connection.

The Company will, when requested to furnish service, designate the location of its service connection. The Customer's wiring must, except for those cases listed below, be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto. When service is from an overhead system, the Customer's wiring must extend at least 18 inches beyond the building. Where Customers install service entrance facilities which have capacity and layout specified by the Company and/or install and use certain utilization equipment specified by the Company, the Company may provide or offer to own certain facilities on the Customer's side of the point where the service wires attach to the building.

All inside wiring must be grounded in accordance with the requirements of the National Electrical Code or the requirements of any local inspection service authorized by a state or local authority.

When a Customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the Customer shall pay the additional cost of same.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

(Cont'd on Sheet No. 2-2)

BY: James C. Neel
FOR THE PUBLIC SERVICE COMMISSION
February 26, 1992

DATE OF ISSUE January 30 1996

DATE EFFECTIVE _____

ISSUED BY E. K. WAGNER
NAME

DIRECTOR OF RATES
TITLE

ASHLAND, KENTUCKY
ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

TERMS AND CONDITIONS OF SERVICE

4. DEPOSITS.

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customer's qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Upon request from a residential customer the deposit will be returned after 18 months if the customer has established a satisfactory payment record; but commercial deposits will be retained during the entire time that the account remains active.

A. Interest

Interest will be paid on all sums held on deposit at the rate indicated in KRS 278.460. The interest will be applied as a credit to the Customer's bill or will be paid to the Customer on an annual basis. If the deposit is refunded or credited to the Customer's bill prior to the deposit anniversary date, interest will be paid or credited to the Customer's bill on a pro-rated basis.

The Company will not pay interest on deposits after discontinuance of service to the Customer. Retention by the Company, prior to final settlement of any deposit or guaranty is not a payment or part payment of any bill for service. The Company shall have a reasonable time in which to obtain a final reading and to ascertain that the obligations of the Customer have been fully performed before being required to return any deposits.

B. Criteria for Waiver of Deposit Requirement

The Company may waive any deposit requirement based upon the following criteria which shall be considered by the Company cumulatively.

1. Satisfactory payment history.
2. Statement from another utility showing satisfactory payment history.
3. Another customer with satisfactory payment history is willing to sign as a guarantor for an amount equal to the required deposit.
4. Providing evidence of Surety Bond.

C. Method of Determination1. Calculated Deposits

- a. Residential customers shall pay a calculated amount based upon actual usage data of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If the actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the customer class. The deposit shall not exceed 2/12 of the customer's actual or estimated annual bill.
- b. Commercial customers shall pay a calculated amount based upon actual usage data of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If the actual usage data is not available, the deposit amount shall be based on the typical bills of similar customers and premises in the customer class. The deposit shall not exceed 2/12 of the customer's actual or estimated annual bill.

D. Additional Deposit Requirement

If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, the customer may be required to pay a deposit. Factors to be considered when evaluating if a customer fails to maintain a satisfactory payment record include, but are not limited to; integrity of past payments (returned checks), account credit activity, age of arrearage and frequency of late payments, all during a six month period. The customer will receive a message on the bill informing the customer that if the account is not current by the specified date listed on the bill a deposit will be applied to the account the next time the account is billed. If a change in useage or classificaton of service has occurred, the customer may be required to pay an additional deposit up to 2/12 of the annual useage.

(Cont'd on Sheet No. 2-3)

DATE OF ISSUE April 5, 2002

DATE EFFECTIVE

ISSUED BY

E. K. WAGNER

DIRECTOR OF REGULATORY SERVICES

NAME

TITLE

FRANKFORT, KENTUCKY

ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective

SECTION 9(1)

MAY 05 2002

TERMS AND CONDITIONS OF SERVICE (Cont'd)

4. DEPOSITS. (Cont'd.)E. Recalculation of Customers Deposit

When a deposit is held longer than 18 months, the customer may request that the deposit be recalculated based on the customer's actual usage. If the amount of deposit on the account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

5. PAYMENTS.

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan

Residential Customers have the option of paying a fixed amount each month under the Company's Equal Payment Plan. The monthly payment amount will be based on one-twelfth of the Customers estimated annual usage. The payment amount is subject to periodic review and adjustment during the budget year to more accurately reflect actual usage. The normal plan period is 12 months which may commence in any month.

In the last month of the plan, if the actual usage during the plan period exceeds the amount billed, the Customer will be billed for the balance due. If an overpayment exists, the amount of overpayment will either be refunded to the customer or credited to the last bill of the period. If a customer discontinues service with the Company under the equal payment plan, any amounts not yet paid shall become payable immediately.

If a Customer fails to pay bills as rendered under the equal payment plan, the Company reserves the right to revoke the plan, restore the Customer to regular billing and require immediate payment of any deficiency.

B. All Payments

All bills are payable at the business offices or authorized collection agencies of the Company within the time limits specified in the tariff. Failure to receive a bill will not entitle a Customer to any discount or to the remission of any charge for non-payment within the time specified. The word "month" as used herein and in the tariffs is hereby defined to be the elapsed time between 2 successive meter readings approximately 30 days apart. In the event of the stoppage of or the failure of any meter to register the full amount of energy consumed, the Customer will be billed for the period based on an estimated consumption of energy in a similar period of like use.

The tariffs of the Company are net if the account of the Customer is paid within the time limit specified in the tariff applicable to his service. To discourage delinquency and encourage prompt payment within the specified time limit, certain tariffs contain a delayed payment charge which may be added in accordance with the tariff under which service is provided. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding 6 months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 05 2002

Cont'd on Sheet No. 2-4)

DATE OF ISSUE April 5, 2002 DATE EFFECTIVE _____

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective

TERMS AND CONDITIONS OF SERVICE (Cont'd)

6. UNDERGROUND SERVICE.

When a real estate developer desires an underground distribution system within the property which he is developing or when a Customer desires an underground service, the real estate developer or the Customer, as the case may be, shall pay the Company the difference between the anticipated cost of the underground facilities so requested and the cost of the overhead facilities which would ordinarily be installed in accordance with 807 KAR 5:041, Section 21, and the Company's underground service plan as filed with the Public Service Commission. Upon receipt of payment, the Company will install the underground facilities and will own, operate and maintain the same.

7. COMPANY'S LIABILITY.

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but does not guarantee uninterrupted service. The Company shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, or extraordinary repairs.

Unless otherwise provided in a contract between company and Customer, the point at which service is delivered by Company to Customer, to be known as "delivery point," shall be the point at which the Customer's facilities are connected to the Company's facilities. The Company shall not be liable for any loss, injury, or damage resulting from the Customer's use of his equipment or occasioned by the energy furnished by the Company beyond the delivery point.

The Customer shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The Company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the Company.

8. CUSTOMER'S LIABILITY.

In the event of loss or injury to the property of the Company through misuse by, or the negligence of, the Customer or the employees of the same, the cost of the necessary repairs or replacement thereof shall be paid to the Company by the Customer.

Customers will be responsible for tampering with, interfering with, or breaking of seals of meters, or other equipment of the Company installed on the Customer's premises. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

The Company shall have the right at all reasonable hours to enter the premises of the Customer for the purpose of installing, reading, removing, testing, replacing or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of the termination of the contract for any cause.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

(Cont'd on Sheet 2-5)

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

DATE OF ISSUE	<u>January 30, 1996</u>	DATE EFFECTIVE	<u>February 26, 1992</u>
ISSUED BY	<u>E. K. WAGNER</u>	DIRECTOR OF RATES	<u>ASHLAND, KENTUCKY</u>
	NAME	TITLE	ADDRESS
Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992			

TERMS AND CONDITIONS OF SERVICE (Cont'd)

9. EXTENSION OF SERVICE.

The electric facilities of the Company shall be extended or expanded to supply electric service to all residential Customers and small commercial Customers which require single phase line where the installed transformer capacity does not exceed 25 KVA in accordance with 807 KAR 5:041, Section 11.

The electric facilities of the Company shall be extended or expanded to supply electric service to Customers other than those named in the above paragraph when the estimated revenue is sufficient to justify the estimated cost of making such extensions or expansions as set forth below.

For service to be delivered to Commercial, Industrial, Mining and multiple housing project Customers up to and including estimated demands of 500 KW requiring new facilities, the Company will: (a) where the estimated revenue for one year exceeds the estimated installed cost of new local facilities required, provide service at no cost to the Customer; (b) where the estimated revenue for one year is less than the installed cost of new local facilities required, the Customer will be required to pay a contribution in aid of construction equal to the difference between the installed cost of the new facilities required to serve the load and the estimated revenue for one year; (c) where the Company has reason to question the financial stability of the Customer and/or the life of the operation is uncertain or temporary in nature, such as construction projects, oil and gas well drilling, sawmills and mining operations, the Customer shall pay a contribution in aid of construction, consisting of the estimated labor cost to install and remove the facilities required plus the cost of unsalvageable material, before the facilities are installed.

For service to be delivered to Customers with demand levels higher than those specified above, the annual cost to serve the Customer's requirements shall be compared with the estimated revenue for one year to determine if a contribution in aid of construction, and/or a special minimum and/or other arrangement may be necessary. The annual cost to service shall be the sum of the following components:

1. The annual fixed costs of the generation, transmission and distribution facilities related to the Customer's requirements. These fixed costs will be calculated at 21.95% of the value to be based on the year-end embedded investment depreciated in all similar facilities of the Company.
2. The annual energy costs based on the latest available production costs related to the Customer's estimated annual energy use requirements.
3. The annual fixed costs of the new local facilities necessary to provide the service requested calculated at 21.95% of the installed cost of such facilities.

If the estimated revenue for one year is greater than the cost to serve as described herein, the Company may provide service at no cost to the Customer. If the estimated revenue for one year is less than the cost to serve as described herein, the Company will require the Customer to pay a contribution in aid of construction equal to the difference between the annual cost to serve as calculated and the estimated revenue for one year divided by 21.95%, but in no case to exceed the installed cost of the new facilities required. If, however, the annual cost to serve excluding the cost of new facilities paid for by the Customer, exceeds the estimated revenue for one year, the Company, will, in addition to a contribution in aid of construction, require a special minimum or other arrangement to compensate the Company for such deficiency in revenue.

Except where service is rendered in accordance with 807 KAR 5:041, Section 11, as described herein, the Company may require the Customer to execute an Advance and Refund Agreement where there may be question as to longevity of the service or the estimated energy use and demand requirements provided by the Customer. Under the Advance and Refund Agreement, the Customer shall pay the Company the estimated total installed cost of the required new facilities which advance could be refunded over a five year period under certain conditions. Over the five year period the Customer's electric bill would be credited each month up to the amount of 1/60th of the total amount advanced. Such credit shall be applied only to that portion of the Customer's bill which exceeds a specified minimum. A minimum before refund shall be established as the greater of: (1) the minimum as described under the applicable tariff or (2) the amount representing 1/12th of the calculated annual cost to serve as described herein. In the event the Customer's monthly bill in any month does not exceed such minimum by an amount equal to 1/60th of the amount advanced, the difference between 1/60th of the amount advanced and the amount, if any, actually credited to the Customer's bill shall be designated as "accrued credit" and applied to future monthly bills as credit where the Customer's bills exceed the established minimum by more than 1/60th of the amount advanced.

(Cont'd on Sheet No. 2-6)

DATE OF ISSUE January 30, 1996DATE EFFECTIVE February 26, 1992ISSUED BY E. K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

MAR 07 1996

PUNSUANT TO 807 KAR 5:041, SECTION 9(1)

FOR THE PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS OF SERVICE (Cont'd)

10. EXTENSION OF SERVICE TO MOBILE HOME.

The electrical facilities of the Company will be extended or expanded to supply electric service to mobile homes in accordance with 807 KAR 5:041, Section 12.

11. LOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT.

The Company shall have the right to construct its poles, lines and circuits on the property, and to place its transformers and other apparatus on the property or within the building of the Customer, at a point or points convenient for such purposes, as required to serve such Customer, and the Customer shall provide suitable space for the installation of necessary measuring instruments so that the latter may be protected from injury by the elements or through the negligence or deliberate acts of the Customer or of any employee of the same.

12. BILLING FORM

Pursuant to 807 KAR 5:006, Section 6(3) copies of the billing forms used by the Company is shown on Sheet Nos. 2-9, 2-10 and 2-11.

13. RATE SCHEDULE SELECTION.

When more than one rate schedule is available for the service requested, Customer shall designate the rate schedule on which the application or contract shall be based. Company will assist Customer in the selection of the rate schedule best adapted to Customer's service requirements, provided, however, that Company does not assume responsibility for the selection or that Customer will at all times be served under the most favorable rate schedule.

Customer may change his initial rate schedule selection to another applicable rate schedule at any time by either written notice to Company and/or by executing a new contract for the rate schedule selected, provided that the application of such subsequent selection shall continue for 12 months before any other selection may be made. In no case will the Company refund any monetary difference between the rate schedule under which service was billed in prior periods and the newly selected rate schedule.

14. MONITORING USAGE

At least once annually the Company will monitor the usage of each customer according to the following procedure:

1. The customer's monthly usage will be compared with the usage of the corresponding period of the previous year.
2. If the monthly usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all customers, no further review will be made.
3. If the monthly usage is not substantially the same and cannot be attributed to a readily identified common cause, the Company will compare the customer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer to determine whether there have been changes that explain the increased usage.
5. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Company will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes. PUBLIC SERVICE COMMISSION OF KENTUCKY

(Cont'd on Sheet No. 2-7)

DATE OF ISSUE January 30, 1996DATE EFFECTIVE February 26, 1996ISSUED BY E. K. WAGNER
NAMEDIRECTOR OF RATES
TITLEASHLAND, KENTUCKY
ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1996. SECTION 9(1)

BY: Charles C. Neal
FOR THE PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS OF SERVICE (Cont'd)

15. USE OF ENERGY BY CUSTOMER.

The tariffs for electric energy given herein are classified by the character of use of such energy and are not available for service except as provided herein.

With particular reference to power Customers it shall be understood that upon the expiration of a contract the Customer may elect to renew the contract upon the same or another tariff published by the Company available in the division in which the Customer resides or operates and applicable to the Customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other Customers receiving electrical supply under the terms of the tariff elected by the Customer.

The service connections, transformers, meters and appliances supplied by the Company for each Customer have a definite capacity and no additions to the equipment, or load connected thereto, will be allowed except by consent of the Company.

The Customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.

No attachment of any kind whatsoever may be made to the Company's lines, poles, crossarms, structures or other facilities without the express written consent of the Company.

All apparatus used by the Customer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started or motors arranged for automatic control must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Company. The Customer agrees to notify the Company of any increase or decrease in his connected load.

The Company will not supply service to Customers who have other sources of electrical energy supply except under tariffs which specifically provide for same.

The Customer shall not be permitted to operate his own generating equipment in parallel with the Company's service except on written permission of the Company.

Resale of energy will be permitted only by written consent by the Company.

16. RESIDENTIAL SERVICE.

Individual residences shall be served individually with the single phase service under the appropriate residential service tariff. Customer may not take service for 2 or more separate residences through a single point of delivery under any tariff. Exclusions may be allowed pursuant to 807 KAR 5:046 (Prohibition of master metering).

The residential service tariff shall cease to apply to that portion of a residence which becomes regularly used for business, professional, institutional or gainful purposes or which requires three phase service or which requires service to motors in excess of 10 HP each. Under these circumstances, Customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under the residential service tariff and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service tariff; or (2) of taking the entire service under the appropriate general service tariff.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the Customer's residence wiring through the residence meter.

(Cont'd on Sheet No. 2-8)

DATE OF ISSUE	<u>January 30, 1996</u>	DATE EFFECTIVE	<u>February 26, 1996</u>
ISSUED BY	<u>E. K. WAGNER</u>	DIRECTOR OF RATES	<u>ASHLAND, KENTUCKY</u>
	NAME	TITLE	ADDRESS
Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1996			
BY <u>Robert C. Neal</u>			
FOR THE PUBLIC SERVICE COMMISSION			

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SECTION 9(1)
807 KAR 5:011

TERMS AND CONDITIONS OF SERVICE (Cont'd)

17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company reserves the right to refuse to serve any applicant for service or to discontinue to serve any Customer if the applicant or Customer is indebted to the Company for any service theretofore rendered at any location; provided however, the Customer shall be notified in writing in accordance with 807 KAR 5:006, Section 14, before disconnection of service.

The Company reserves the right to discontinue to serve any Customer for failure to provide and maintain adequate security for the payment of bills as requested by the Company, for failure to comply with these terms and conditions or to prevent fraud upon the Company.

Any discontinuance of service shall not terminate the contract between the Company and the Customer nor shall it abrogate any minimum charge which may be effective.

18. EMPLOYEES' DISCOUNT.

Regular employees who have been in the Company's employ for 6 months or more may, at the discretion of the Company, receive a reduction in their residence electric bills for the premises occupied by the employee.

19. SPECIAL CHARGES.A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to take a reconnection charge pursuant to 807 KAR 5:006, Section 8 (3)(b), payable in advance, in accordance with the following schedule. However, those customers qualifying for Winter Hardship Reconnection under Section 15 shall be exempt from the reconnect charges.

- | | |
|--|---------|
| 1. Reconnect for nonpayment during regular hours | \$ 9.00 |
| 2. Reconnect for nonpayment when work continues into overtime
at the end of the day (No "Call Out" required) | \$12.00 |
| 3. Reconnect for nonpayment when a "Call Out" is required
(A "Call Out" is when an employee must be called in to
work on an overtime basis to make the reconnect trip) | \$25.00 |
| 4. Reconnect for nonpayment when double time is required
(Sunday and Holiday) | \$31.00 |
| 5. Termination or field collection trip | \$ 6.00 |

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

B. Returned Check Charge

In cases where a Customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$5.00 to cover the handling costs.

C. Meter Test Charge

Where test of a meter is made upon written request of the Customer pursuant to 807 KAR 5:006, Section 18, the Customer will be charged \$10.00 if such tests shows that the meter was not more than two percent (2%) fast.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

(Cont'd on Sheet No. 2-9)

DATE OF ISSUE January 30, 1996

DATE EFFECTIVE

BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY E. K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

TERMS AND CONDITIONS OF SERVICE (Cont'd)

19. SPECIAL CHARGES (Cont'd).D. Work Performed on Company's Facilities at Customer's Request

Whenever, at the request and for the benefit of the customer, work is performed on the Company's facilities, including the relocation, covering or replacement of the Company's facilities, the customer shall pay to the Company in advance the estimated total cost of such work. This cost shall be itemized by major categories and shall include the Company's overheads and shall be credited with the net value of any salvageable material. The actual cost for the work performed shall be calculated at the completion of the work and the appropriate charge or refund will be made to the customer.

Reasonable notice of not less than three working days shall be given to the Company for all requested work except for the covering of the Company's lines. Notice of any request for the Company to cover its lines shall be given at least two days in advance. The Company will use its best efforts to comply with all timely requests, but work may be delayed because of demands on the Company's personnel and equipment.

If the cost, as calculated above, is \$500 or less, no charge will be imposed for covering the Company's distribution facilities. The customer shall pay the Company, in advance, all estimated costs greater than \$500. The actual cost for the work performed shall be calculated at the completion of the work and the appropriate charge or refund will be made to the customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 19 1998

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

(Cont'd on Sheet No. 2-10)

DATE OF ISSUE June 19, 1998 DATE EFFECTIVE July 19, 1998
ISSUED BY E. K. Wagner DIRECTOR OF RATES ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued pursuant to Public Service Commission Order dated _____

TERMS AND CONDITIONS OF SERVICE (Cont'd.)

Residential and Small Commercial Bill Form

AEP AMERICAN ELECTRIC POWER
1701 CENTRAL AVE
PO BOX 1428
ASHLAND, KY 41105-1428
CYC

Total Amount Due \$

Due , Add \$ After

Make Check Payable To:

8000-1

|||||

CYC

AMERICAN ELECTRIC POWER

PO BOX 9000

ASHLAND, KY 41105-9000

|||||

000005767000006055010000000000384700647824012202017010118

Wintercare Donation

\$ 5767

Please tear on dotted line and return top portion with your payment

PM

SERVICE AT:

Questions About Bill
or Service, Call:

1-800-572-1113

Account Number

Billing Date

PREVIOUS CHARGES:

Total Amount Due at Last Billing
Payment - Thank You
Previous Balance

Account Balance

Amount Due

\$

CR

\$

.00

NEW CHARGES:

Tariff 015 - RESIDENTIAL SERVICE

Rate Billing

Fuel Adj @

DSM Adj @

School Tax

- Per KWH

Per KWH

Current Electric Due

\$

\$

\$

Total Amount Due \$

Due , Add \$ After

\$ Is your average daily cost for current electric service

USAGE:

Meter Number	Service Period	Meter Reading	Multiplier	Metered Usage
	From To	Prev CD Pres CD		

CD - Read Code: A = Actual Reading

Billing Days

Next Read Date

MESSAGES:

Your account number has changed. Your previous account number was

Neighbors Helping Neighbors - Won't you join us as a partner in the Wintercare Energy Fund? Your donation helps pay the heating bills of low income customers. Please show the amount you want to give in the Wintercare Donation box above, and add it to the Total Amount Due on this bill. Together we can make a difference.

Please Note - There is an additional line item on this bill for Demand - Side Management (DSM) cost. See enclosed insert.

AEP AMERICAN ELECTRIC POWER

Rates available
on requestSee other side for
important informationKentucky Power Company is
authorized to transact business in
Kentucky as American Electric Power

JUL 19 1998

PURSUANT TO 807 KAR 50.11,
SECTION 9(1)BY: Stephan O. Bee

SECRETARY OF THE COMMISSION

(Cont'd. On Sheet 2-11)

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ISSUED BY

E. K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

TERMS AND CONDITIONS OF SERVICE (Cont'd)

Large Commercial and Industrial Bill Form - Page 1

1701 CENTRAL AVE
PO BOX 1428
ASHLAND, KY 41105-1428
CYC

7799-1

|||||

Total Amount Due \$
Due , Add \$ After This Date

Make Check Payable To:

CYC
AMERICAN ELECTRIC POWER
PO BOX 9000
ASHLAND, KY 41105-9000
|||||

005191043005316748010000000000372000062327111312019010112

Wintercare Donation

\$

2514097

Please tear on dotted line and return top portion with your payment

SERVICE AT:

Questions About Bill
or Service, Call:

1-800-572-1113

Account Number

Billing Date
Page 1 of 2

PREVIOUS CHARGES:

Total Amount Due at Last Billing
Late Payment Charge
Previous Balance

Account Balance Amount Due

\$
\$ \$

NEW CHARGES:

Tariff 359 - QUANTITY POWER

Rate Billing
Fuel Adj @ Per KWH
School Tax
State Sales Tax

Current Electric Due

\$
\$ \$Total Amount Due \$
Due , Add \$ After This Date

Average energy cost per KWH = cents

USAGE:

Meter Number	Service Period		Meter Reading		Multiplier	Metered Usage
	From	To	Prev CD	Pres CD		
			A	A		KWH
				A		KW On-Pk
				A		KW Off-Pk
				A		KVAR

CD - Read Code: A = Actual Reading

Billing Days

Next Read Date

PUBLIC SERVICE COMMISSION
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on requestSee other side for
important informationKentucky Power Company is
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Kentucky as American Electric Power

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PURSUANT TO 807 KAR 5.01
SECTION 9 (1)BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(Cont'd on Sheet No. 2-12)

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NAMEDIRECTOR OF RATES
TITLEASHLAND, KENTUCKY
ADDRESS

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TERMS AND CONDITIONS OF SERVICE (Cont'd)

Large Commercial and Industrial Bill Form - Page 2

1701 CENTRAL AVE
PO BOX 1428
ASHLAND, KY 41105-1428

7799-1

SERVICE AT:

Questions About Bill
or Service, Call:

1-800-572-1113

Account Number

Billing Date
Page 2 of 2

Please return the payment stub on Page 1 with your payment.

ADJUSTED USAGE

Metered Usage	Power Factor	Power Factor Constant	Comp Meter Multiplier	Billing Usage	
				KWH	KW On-Pk
					KW Off-Pk
					KVAR
Contract Capacity =		High Prev Demand =		On-Pk	
				Off-Pk	

MESSAGES:

Your account number has changed. Your previous account number was

Neighbors Helping Neighbors - Won't you join us as a partner in the Wintercare Energy Fund? Your donation helps pay the heating bills of low income customers. Please show the amount you want to give in the Wintercare Donation box above, and add it to the Total Amount Due on this bill. Together we can make a difference.

To avoid unnecessary delays in crediting your electric payment, please do not paper clip or staple your check to the bill payment stub.

Rates available
on requestSee other side for
important informationKentucky Power Company is
authorized to transact business in
Kentucky as American Electric PowerPUBLIC SERVICE COMMISSION
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JUL 19 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)BY: Stephan O. Bell
SECRETARY OF THE COMMISSIONDATE OF ISSUE January 30, 1996 DATE EFFECTIVE March 1, 1996ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

CAPACITY AND ENERGY CONTROL PROGRAM

The Company's Capacity and Energy Control Program consists of:

- I. Emergency Procedures During Declining System Frequency
- II. Capacity Emergency Control Program
- III. Energy Emergency Control Program

A copy of the Company's Emergency Operating Plan was filed with the Kentucky Public Service Commission on March 6, 1995 in Administrative Case No. 353 in compliance with the Commission's Order dated January 20, 1995.

I. **EMERGENCY PROCEDURES DURING DECLINING SYSTEM FREQUENCY**

A. **PURPOSE**

To provide a means for minimizing the effects on customer service of a major power system disturbance involving rapid decline in system frequency.

B. **GENERAL BASIS OF OPERATION**

The power supply facilities of the operating companies of the American Electric Power System (the AEP System) are interconnected with power supply facilities of many other utilities. In the event of a major power system disturbance involving a sudden breakup of the interconnected network and creating in the affected, isolated area (including all or part of the Company's system) a capacity deficiency that results in a rapid decline in system frequency, it is imperative to arrest such decline in frequency as quickly as possible, so as to avoid complete collapse of power supply in the affected area. The procedures outlined below are intended to help accomplish this end in the affected area by quickly restoring the balance between system load and the available generation through automatic shedding of part of the load.

C. **PROCEDURES**

In the event of a sudden decline in system frequency on all or part of the Company's system, load will be shed automatically - through under-frequency relay action - in accordance with the following AEP System-wide program:

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OF KENTUCKY
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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Continued on Sheet No. 3-2

BY: Jordan C. Black
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE April 18, 1996

ISSUED BY Errol K. Wagner

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)

- At 59.8 Hz automatically signal interruptibles to drop load.
- At 59.5 Hz automatically shed 3-1/3% of AEP System internal load, excluding interruptibles, by relay action.
- At 59.4 Hz automatically shed an additional 3-1/3% of AEP System internal load, excluding interruptibles, by relay action.
- At 59.3 Hz automatically shed an additional 3-1/3% of AEP System internal load, excluding interruptibles, by relay action.
- At 59.1 Hz automatically shed an additional 5% of AEP System internal load, excluding interruptibles, by relay action.
- At 59.0 Hz automatically shed an additional 5% of AEP System internal load, excluding interruptibles, by relay action.
- At 58.9 Hz automatically shed an additional 5% of AEP System internal load, excluding interruptibles, by relay action.

Service interruptions described above will take place on distribution circuits throughout the area, selected - to the extent possible - in accordance with appropriate priority classifications, with interruptions to least essential loads occurring first. Every reasonable effort will be made to provide continuous service to essential health and safety customers. Service will be restored automatically in the reverse order - through pre-set relay action - as the frequency returns to normal.

Should automatic load shedding steps described above prove insufficient to arrest the decline in frequency - or should the resynchronizing of the affected, isolated area to the interconnected network so require - manual load shedding of firm customer load will be instituted as necessary and practical.

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Continued on Sheet No. 3-3

DATE OF ISSUE	<u>March 18, 1996</u>	DATE EFFECTIVE	<u>April 18, 1996</u>
ISSUED BY	<u>ERROL K. WAGNER</u>	DIRECTOR OF RATES	<u>ASHLAND, KENTUCKY</u>
	NAME	TITLE	ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.

CAPACITY AND ENERGY CONTROL PROGRAM Contd.)II. CAPACITY EMERGENCY CONTROL PROGRAM

APR 18 1996

A. PURPOSEPURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

To provide a plan for full utilization of emergency capacity resources and for orderly reduction in the aggregate customer demand on the Company system in the event of a capacity deficiency.

BY *Errol K. Wagner*
FOR THE PUBLIC SERVICE COMMISSIONB. GENERAL BASIS OF OPERATION

The Company's generation and transmission facilities are operated as an integral part of the American Electric Power System (the AEP System). The Company's generation facilities are being dispatched on a minute-by-minute basis, in full coordination with the generating facilities of the other AEP System operating companies, from a single System Control Center located in Columbus, Ohio. Therefore, it is essential to the interest of the Company's customers - both from the standpoint of reliability of service and adequacy and economy of power supply - that during periods of capacity deficiencies, the emergency capacity resources of the Company be utilized in full coordination with such resources of the other operating companies of the AEP System.

C. PROCEDURES

In the event of a shortage of generating capacity on the AEP System that cannot be alleviated from sources of generation on neighboring utility systems, the steps indicated in the following Sections 1 through 11 will be taken on an AEP System-wide basis at the appropriate time and in the sequence appropriate under the circumstances. These steps (as well as those indicated in Sections 12 and 13) will be carried out to the extent not prohibited by contractual commitments or by order of the governmental authorities having jurisdiction.

1. Curtailment of loads served under interruptible tariffs.
2. Utilization of supplemental oil-firing at those generating plants where this can increase plant output.
3. Utilization of auxiliary boiler firing at those generating plants where such boilers are available and where this can increase plant output.
4. Utilization of emergency hydro resources through operation of hydro generation with wide-open gates, to the extent practicable.
5. Utilization of extra-load capability of generating units through over pressure and/or the removal of feed-water heaters, to the extent practicable.

Continued on Sheet No. 3-4

DATE OF ISSUE March 18, 1996DATE EFFECTIVE April 18, 1996ISSUED BY ERROL K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

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ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6. Curtailment of generating plant use, by limiting operations of non-critical plant activities, such as fuel unloading, shop maintenance, lighting, and air conditioning.
7. Curtailment of non-essential building load throughout the AEP System facilities.
8. Reduction of voltage to the extent feasible, but not more than 5%.
9. Curtailment of special interruptible loads to the extent permissible by contract and practicable under the circumstances.
10. Curtailment of short-term power deliveries from AEP System generation to neighboring utilities, except such power deliveries being supplied to systems which are delivering equivalent energy to the AEP System.
11. Voluntary load curtailment throughout the Company's system, implemented as follows:
- (a) Radio and television alert to the general public.
 - (b) Direct contact of customers with an electric demand of 500 kW or higher requesting that they implement their voluntary electric load curtailment plan.
 - (c) Request, through mass communication media, for voluntary curtailment by all other customers of a minimum of 10% of their electric use. These uses will include lighting, air conditioning, heating, manufacturing processes, cooking, refrigeration, clothes washing and drying, and other loads that can be curtailed or deferred to off-peak hours.
 - (d) Direct contact of all wholesale customers, requesting that they reduce voluntarily their electric power receipts from the Company's system by a minimum of 10%. (It is the intent of this Program that the Company's wholesale customers will be treated in a manner consistent with the curtailment procedures applicable to the Company's retail customers. Implementation in the case of wholesale customers will be in accordance with the curtailment provision contained in the service agreement between the parties or the applicable tariff.)
 - (e) Direct contact of all neighboring utility systems receiving limited-term or firm power from the Company's system, requesting that they reduce voluntarily their electric power receipts from the Company's system by a minimum of 10% except in instances where such systems deliver equivalent energy to the AEP System.

Continued on Sheet No. 3-5

DATE OF ISSUE March 18, 1996DATE EFFECTIVE April 18, 1996

ISSUED BY

Errol K. Wagner
ERROL K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)

If the foregoing steps are insufficient to relieve the capacity emergency, the steps identified in the following Section 12 will be taken on an AEP System-wide basis:

12.. Mandatory load curtailment throughout the Company's system, implemented as follows:

- (a) Interruption of selected distribution circuits during the period(s) of maximum system demand, on a rotational basis in accordance with specified load reduction amounts, while minimizing - to the extent practicable - interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours and the total interruption should not exceed four hours in any given 24-hour period without prior notification to the Commission.
- (b) Curtailment of the electric demand of all non-residential customers not affected by Section 12(a) above, who have a monthly energy use in excess of 75,000 kilowatt hours, to levels and at times specified by the Company, such levels to be not less than 90% of the customer's "monthly base period demand." Monthly base period demand is defined as the customer's billing demand during the corresponding monthly billing cycle of the 12 monthly billing periods immediately prior to December 31 of the year immediately preceding the current year, adjusted to reflect any changes in demand in the most recent three-month period due to the installation or removal of equipment or changes in operating rate.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 18 1996

Upon application by the customer and agreement by the Company, a one-time adjustment of the monthly billing demand of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment to the average demand of the prior three months (PQKW), will be made to correct any abnormalities of demand resulting from such events as strikes and breakdown of major equipment that may have occurred during the period in question. For customers connected after December 31 of the year preceding the current year by one year, base period demand will be negotiated between the customer and the Company.

PURSUANT TO 807 KAR 50.11,

SECTION 9 (1)

BY: Errol K. Wagner
 FOR THE PUBLIC SERVICE COMMISSION

Upon prior arrangement and mutual agreement with the Company, customers having more than one delivery point may effect their electric demand reduction on a combined or selected basis within the AEP System.

If the capacity emergency is still unrelieved, the steps identified in the following Section 13 will be taken on an AEP System-wide basis as a measure of last resort to avoid total blackout:

- 13. (a) Increase in the total hours of interruption of selected distribution circuits during the period(s) of maximum system demand, as described in Section 12(a), from four hours to a maximum of eight hours, upon notification to the Commission.

Continued on Sheet No. 3-6

DATE OF ISSUE <u>March 18, 1996</u>		DATE EFFECTIVE <u>April 18, 1996</u>	
ISSUED BY <u>Errol K. Wagner</u>	DIRECTOR OF RATES	ASHLAND, KENTUCKY	
NAME	TITLE	ADDRESS	
Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.			

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)

- (b) Curtailment of the electric demand of customers covered in Section 12(b) to levels and at times specified by the Company, such levels to be not less than 70% of the customer's "monthly base period demand."

With regard to mandatory curtailments identified in Sections 12(b) and 13(b) above, in cases other than short-term curtailments the Company proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A customer exceeding his electric demand allotment would be warned to comply with prescribed curtailments or face, upon two such warnings, disconnection of electric service during the existing capacity emergency, if still continuing, or the next following capacity emergency requiring mandatory curtailments.

During periods when these procedures are in effect minimum billing demands will be reduced in accordance with Company guidelines.

D. TERMINATION OF CAPACITY EMERGENCY

A capacity emergency program which does not reach the voluntary load curtailment step indicated under Section 11 may be terminated by the Company at any time. A Capacity Emergency Control Program involving voluntary or mandatory load curtailments under Section 11 *et seq.* shall be terminated on an AEP System-wide basis, upon notice to the Commission, when the capacity emergency has eased sufficiently to permit substantially normal operations by the Company.

III. ENERGY EMERGENCY CONTROL PROGRAM**A. PURPOSE**

The purpose of this program is to provide for reducing the consumption of electric energy on the American Electric Power (AEP) System in the event of a severe coal shortage, such as might result from a general strike in the coal mines. Every attempt is made by the AEP Company to maintain in storage at each plant an adequate coal supply to meet normal burn requirements. Where deficiencies in coal supply do occur at a particular plant, steps are taken to increase that plant's coal stock or, if that is not possible, to conserve that plant's coal burn through the practice of fuel conservation, i.e., reducing that plant's total generation of energy to the extent that AEP System generating capacity requirements permit.

PUBLIC SERVICE COMMISSION
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Following is an overview of the AEP Energy Emergency Control Program. A complete copy of the Program was filed with the Kentucky Public Service Commission on March 6, 1995 in Adm. Case NO. 353 in compliance with the Commission's Order dated January 20, 1995.

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PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

Continued on Sheet No. 3-7

BY: Jordan C. Hall
 FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY	<u>Errol K. Wagner</u>	DIRECTOR OF RATES	ASHLAND, KENTUCKY
	NAME	TITLE	ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)**B. APPLICABILITY**

This program is applicable throughout the Company's service area. III.

C. PRIORITY LEVELS

For the purpose of this program, the following priority levels have been established:

1. Priority Level I - Essential Health and Safety Uses

Essential health and safety uses given special consideration in these procedures shall insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify. (Please note -- no order or priority level is presumed or implied):

- a. "Hospitals"
- b. "Life Support Equipment"
- c. "Police Stations and Government Detention Institutions"
- d. "Fire Stations"
- e. "Communication Services"
- f. "Water and Sewage Services"
- g. "Transportation and Defense-related Services"
- h. "Other Energy Source Services," which shall be limited to essential uses required for the production, transportation, transmission and distribution--for fuel--of natural or manufactured gas, coal, oil, or gasoline.
- i. Underground mines.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Hall
FOR THE PUBLIC SERVICE COMMISSION

Continued on Sheet No. 3-8

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ISSUED BY	<u>Errol K. Wagner</u>	DIRECTOR OF RATES	<u>ASHLAND, KENTUCKY</u>
	NAME	TITLE	ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)

- j. AEP Operation Dispatching Offices and physical communication facilities.
- k. "Perishable Food or Medicine," which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.
- l. Critical State and Federal Government facilities.
2. Priority Level II - Residential Use
3. Priority Level III - Commercial and Industrial Uses
4. Priority Level IV - Nonessential Uses

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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APR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)BY: Jordan A. Neal

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers.

- a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- b. General interior lighting levels greater than minimum functional levels.
- c. Show-window and display lighting.
- d. Parking-lot lighting above minimum functional levels.
- e. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- g. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial and industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Continued on Sheet 3-9

DATE OF ISSUE March 18, 1996DATE EFFECTIVE April 18, 1996ISSUED BY Errol K. Wagner

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

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CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)

It is the intent of this program that the Company's wholesale customers will be treated in a manner consistent with the curtailment procedures applicable to the Company's retail customers. Implementation in the case of wholesale customers will be in accordance with the curtailment provision contained in the service agreement between the parties or the applicable tariff.

D. CURTAILMENT PROCEDURES

In the event of a potential severe coal shortage, such as one resulting from a general coal strike, the following steps will be implemented on an AEP System-wide basis. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

1. Procedure Step I:

To be initiated when AEP System fuel supplies are decreased to 50 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated.

- a. Optimize the use of non-coal fired generation to the extent possible.
- b. For individual plants significantly under 50 days' supply of coal, modify economic dispatching procedures to conserve their coal.
- c. If necessary, discontinue economy sales to neighboring utilities.
- d. Curtail the use of energy in all AEP System Company offices, plants, etc.

2. Procedure Step II:

To be initiated when AEP System fuel supplies are decreased to 40 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:

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EFFECTIVE

At coal-fired generating plants, substitute the use of oil for coal as permitted by plant design, oil storage facilities and oil availability.

APR 18 1996

The System Control Center (SCC) in Columbus will discontinue all economy and short-term sales to neighboring utilities.

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Continued on Sheet No. 3-10

BY: Jordan C. Felt
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE <u>March 18, 1996</u>	DATE EFFECTIVE <u>April 18, 1996</u>
ISSUED BY <u>ERROL K. WAGNER</u>	DIRECTOR OF RATES
NAME	TITLE
	ASHLAND, KENTUCKY
	ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)

- c. The SCC in Columbus will limit emergency deliveries to neighboring utilities to the following situations:
 - a. Where regular customers of such utilities would otherwise be dropped.
 - b. Where the receiving utility agrees to return like quantities of energy within 14 days.
- d. The SCC in Columbus will curtail electric energy consumption by customers on interruptible contracts to a maximum of 138 hours of use at contract demand per week.
- e. The SCC in Columbus will endeavor to purchase energy from neighboring systems to the extent practicable.
- f. The SCC in Columbus will endeavor to purchase energy from industrial customers with generation facilities to the extent practicable.
- g. A public appeal to the general public through the mass communication media to all customers, both retail and wholesale, to voluntarily reduce their use of electric energy as much as possible, and in any case endeavor to reduce the non-essential usage of electricity by a least 25 percent.
- h. Implement the Voltage Reduction Program continuously, until the energy emergency is eased, to the extent feasible.

Wholesale customers will be notified by the Marketing and Customer Services personnel.

- i. The Company shall advise all customers of the nature of the mandatory program to be introduced in Procedure III below through the mass communication media and through direct contact of customers.

3. **Procedure Step III:**

PUBLIC SERVICE COMMISSION OF KENTUCKY
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To be initiated - in the order indicated below - when AEP System fuel supplies are decreased to 30 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:

- a. The SCC in Columbus will discontinue emergency deliveries to neighboring utilities unless the receiving utility agrees to return like quantities of energy within seven days.
- b. The implementation of the mandatory curtailment of electric service for all customers, excluding essential health and safety uses, is indicated below.

APR 18 1996

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Continued on Sheet No. 3-11

DATE OF ISSUE	<u>March 18, 1996</u>	DATE EFFECTIVE	<u>April 18, 1996</u>
ISSUED BY	<u>ERROL K. WAGNER</u>	DIRECTOR OF RATES	<u>ASHLAND, KENTUCKY</u>
	NAME	TITLE	ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No. 353.

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)

- i. Curtailment of nonessential uses as defined in Priority Level IV by 100 percent.
- ii. The curtailment of all commercial and industrial customers of electric energy use to levels not greater than 75 percent of the customers' "monthly base period use."
- iii. The curtailment of all residential customers' electric energy use by a minimum of 15 percent which includes curtailment of loads other than nonessential loads; i.e., heating, air-conditioning, hot water use, cooling, etc. The customers will be informed through announcements via the mass communication media and through direct contact.

C. The Company shall advise all customers of the mandatory program specified in Procedure IV below.

This procedure will be accomplished through the mass communication media and through direct contact of customers.

4. **Procedure Step IV:**

To be initiated when AEP System fuel supplies are decreased to 20 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:

- a. The implementation of the mandatory curtailment of electric service to all customers, including Priority Level I, to a minimum service level which is not greater than that required for protection of human life and safety, protection of physical plant facilities and employee's security. This step expands Procedure Step III-2 to include the essential health and safety uses and asks for curtailment of the maximum load possible without endangering life, safety and physical facilities. Implementation will be through public announcements and direct contact of customers.
- b. The Company shall advise all customers of the mandatory program specified in Procedure V below through the mass communication media and through direct contact of customers.

PUBLIC SERVICE COMMISSION
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Procedure Step V:

To be initiated as a measure of last resort when AEP System fuel supplies are decreased to 15 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated.

APR 18 1996

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

BY: Errol K. Wagner
 FOR THE PUBLIC SERVICE COMMISSION

Continued on Sheet No. 3-12

DATE OF ISSUE <u>March 18, 1996</u>		DATE EFFECTIVE <u>April 18, 1996</u>	
ISSUED BY <u>Errol K. Wagner</u>	DIRECTOR OF RATES	ASHLAND, KENTUCKY	
NAME	TITLE	ADDRESS	

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No 353.

CAPACITY AND ENERGY CONTROL PROGRAM (Contd.)

- a. The implementation of the Manual Load Curtailment Plan which involves the interruption of selected distribution circuits on a rotational basis.
- b. With regard to mandatory curtailments identified in Procedure Steps III, IV and V, the Company proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A customer exceeding his electric energy allotment would be warned to curtail his usage or face, upon continuing noncompliance and upon one day's written notice, disconnection of electric service for the duration of the energy emergency.
6. Procedure Step VI:

TERMINATION OF ENERGY EMERGENCY

The Energy Emergency Control Program shall be terminated on an AEP System-wide basis, upon notice to the Commission, when (a) the AEP System's retaining days of operation of coal-fired generation is at least 20 days, (b) coal deliveries have been resumed, and (c) there is reasonable assurance that the AEP System's coal stocks are being restored to adequate levels.

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APR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Peck
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE April 18, 1996

ISSUED BY

Errol K. Wagner
ERROL K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued pursuant to Public Service Commission Order dated January 18, 1996 in Adm. Case No 353.

STANDARD NOMINAL VOLTAGES

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which customer is provided service.

Electric service provided under the Company's rate schedules will be 60 hertz alternating current delivered from various load centers at nominal voltages and phases as available in a given location as follows:

SECONDARY DISTRIBUTION VOLTAGES

Residential Service

Single phase 120/240 volts three wire or 120/208 volts three wire on network system.

General Service - All Except Residential

Single phase 120/240 volts three wire or 120/208 volts three wire on network system. Three phase 120/208 volts four wire on network system, 120/240 volts four wire, 240 volts three wire, 480 volts three wire and 277/480 volts four wire.

PRIMARY DISTRIBUTION VOLTAGES

The Company's primary distribution voltage levels at load centers are 2,400; 4,160V; 7,200; and 12,470V.

SUBTRANSMISSION LINE VOLTAGES

The Company's subtransmission voltage levels are 19,900; 34,500; 46,000; and 69,000.

TRANSMISSION LINE VOLTAGES

The Company's transmission voltage levels are 138,000; 161,000; 345,000; and 765,000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 30, 1996

DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY E. K. WAGNER
NAME

DIRECTOR OF RATES
TITLE

ASHLAND, KENTUCKY
ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

FUEL ADJUSTMENT CLAUSE

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q. P., C.I.P.-T.O.D., I.R.P., M.W., O.L., and S.L.

RATE

1. The fuel clause shall provide for periodic adjustment per kwh of sales equal to the difference between the fuel costs per kwh sale in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m) - F(b)}{S(m) - S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all as defined below:

2. FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).

3. Fuel costs (F) shall be the most recent actual monthly cost of:

- a. Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of the fuel related substitute generation, plus

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MAR 01 1996

The actual identifiable fossil and nuclear fuel costs (if not known--the month used to calculate fuel (F), shall be deemed to be the same as the actual unit cost of the Company generation in the month said calculations are made. When actual costs become known, the difference, if any, between fuel costs (F) as calculated using such actual unit costs and the fuel costs (F) used in that month shall be accounted for in the current month's calculation of fuel costs (F) associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus

PURSUANT TO 807 KAR 5-011
SECTION 9(1)

The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less

BY: Jonathan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

- d. The cost of fossil fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- e. All fuel costs shall be based on weighted average inventory costing.

4. Forced outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacturer, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (3)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

5. Sales (S) shall be all kwh's sold, excluding intersystem sales. Where, for any reason, billed system sales cannot be coordinated with the fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) intersystem sales referred to in subsection (3)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).

6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

(Cont'd on Sheet No. 5-2)

DATE OF ISSUE January 30, 1996

DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY

E. K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

FUEL ADJUSTMENT CLAUSE (Cont'd)

7. At the time the fuel clause is initially filed, the utility shall submit copies of each fossil fuel purchase contract not otherwise on file with the Commission and all other agreements, options or similar such documents, and all amendments and modifications thereof related to the procurement of fuel supply and purchased power. Incorporation by reference is permissible. Any changes in the documents, including price escalations, or any new agreements entered into after the initial submission, shall be submitted at the time they are entered into. Where fuel is purchased from utility-owned or controlled sources, or the contract contains a price escalation clause, those facts shall be noted and the utility shall explain and justify them in writing. Fuel charges which are unreasonable shall be disallowed and may result in the suspension of the fuel adjustment clause. The Commission on its own motion may investigate any aspect of fuel purchasing activities covered by this regulation.

8. Any tariff filing which contains a fuel clause shall conform that clause with this regulation within three (3) months of the effective date of this regulation. The tariff filing shall contain a description of the fuel clause with detailed cost support.

9. The monthly fuel adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

10. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884.

11. At six (6) month intervals, the Commission will conduct public hearings on a utility's past fuel adjustments. The Commission will order a utility to charge off and amortize, by means of a temporary decrease of rates, any adjustment it finds unjustified due to improper calculation or application of the charges or improper fuel procurement practice.

12. Every two (2) years following the initial effective date of each utility fuel clause, the Commission in a public hearing will review and evaluate past operations of the clause, disallow improper expenses, and to the extent appropriate, reestablish the fuel clause charge in accordance with Subsection 2.

13. Resulting cost per kilowatt-hour in August 2002 to be used as the base cost in Standard Fuel Adjustment Clause is:

Fuel August = \$ 7,257,159 = \$0.01200/KWH
Sales August 604,802,000

This, as used in the Fuel Adjustment Clause, is 1.200 cents per kilowatt-hour.

PUBLIC SERVICE COMMISSION
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MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 6 (1)

BY Charles H. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003
ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

**TARIFF R.S.
(Residential Service)****AVAILABILITY OF SERVICE.**

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE. (Tariff Codes 015, 017, 022)

Service Charge.....\$ 4.25 per month

Energy Charge:

First 500 KWH per month 5.047¢ per KWH

All Over 500 KWH per month..... 4.315¢ per KWH

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MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rate set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of the Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

STORAGE WATER HEATING PROVISION.

This provision is withdrawn except for the present installations of current customers receiving service hereunder at premises served prior to April 1, 1997.

(Cont'd. On Sheet 6-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO KY KAR 5-011
SECTION 9 (1)BY: *Charles L. Dorman*
EXECUTIVE DIRECTOR

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003

ISSUED BY *E. K. Wagner* DIRECTOR OF REGULATORY AFFAIRS FRANKFORT KENTUCKY
NAME TITLE ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

TARIFF R.S. (Cont'd)
(Residential Service)**(STORAGE WATER HEATING PROVISION. (Cont'd)**

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

Tariff Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at 1.945¢ per KWH.
013 (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at 1.945¢ per KWH.
014 (c) For Minimum Capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at 1.945¢ per KWH.

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(I)

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00A.M. to 9:00P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00PM to 7:00AM for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this tariff are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, the Fuel Adjustment Clause, the System Sales Clause, the Demand-Side Management Clause, the Environmental Surcharge, and the Net Merger Savings Credit factor as stated in the above monthly rate.

LOAD MANAGEMENT WATER-HEATING PROVISION (Tariff Code 011)

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 Kwh of use in any month shall be billed at 1.945¢ per Kwh.

(I)

This provision, however, shall in no event apply to the first 200 Kwh used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the load management water-heating system(s) and devices which qualify the residence for service under the Load Management Water-Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where electric heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

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SECTION 6.01
MAY 01 2003

(Cont'd. On Sheet 6-2a)

MAY 01 2003

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003
ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

TARIFF R.S.(Cont'd)
(Residential Service)**SPECIAL TERMS AND CONDITIONS. (Cont'd)**

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly, the minimum charge and the quantity of KWH in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. Tariff.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Bills rendered on and after September 29, 1997
ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF R.S. - L.M. - T.O.D.
(Residential Service Load Management Time-of-Day)**AVAILABILITY OF SERVICE.**

Available to customers eligible for Tariff R.S. (Residential Service) who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

RATE. (Tariff Codes 028, 029, 030, 031, 032, 033, 034, 035)

Service Charge.....\$ 6.75 per month
Energy Charge:
All KWH used during on-peak billing period..... 7.379¢ per KWH
All KWH used during off-peak billing period..... 1.945¢ per KWH

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For the purpose of this tariff, the on-peak billing period is defined as 7:00A.M. to 9:00P.M. for all weekdays, Monday through Friday. The off-peak period is defined as 9:00P.M. to 7:00A.M. for all weekdays and all hours of Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 9:00P.M. and 7:00A.M. for all days of the week, each residence will be credited 0.745¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rate set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Cont'd On Sheet No. 6-4)

MAY 11 2003

PURSUANT TO 807 KAR 5.011
SECTION 6 (1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003
ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT KENTUCKY
NAME TITLE ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No.-2002-00431 dated April 30, 2003

TARIFF R.S. - L.M. - T.O.D. (Cont'd)
(Residential Service Load Management Time-of-Day)**NET MERGER SAVINGS CREDIT.**

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

SEPARATE METERING PROVISION.

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 per month.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgement, the availability conditions of this tariff are being violated, it may discontinue billing the customer under this tariff and commence billing under the appropriate Residential Service tariff.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY E. K. Wagner DIRECTOR OF RATES ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

**EXPERIMENTAL TARIFF R.S. - T.O.D.
(Residential Service Time-of-Day)****AVAILABILITY OF SERVICE.**

Available for residential electric service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers, including residential customers engaged principally in agricultural pursuits. Availability is limited to the first 1,000 customers applying for service under this tariff.

RATE. (Tariff Codes 036 and 037)

Service Charge.....\$ 6.75 per month
Energy Charge:
All KWH used during on-peak billing period..... 7.379¢ per KWH
All KWH used during off-peak billing period..... 1.945¢ per KWH

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For the purpose of this tariff, the on-peak billing period is defined as 7:00A.M. to 9:00P.M. for all weekdays, Monday through Friday. The off-peak period is defined as 9:00P.M. to 7:00A.M. for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bill computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 11 2003

DATE OF ISSUE May 1, 2003

DATE EFFECTIVE

Bills rendered on and after May 30, 2003

ISSUED BY

E.K. WAGNER
NAME

DIRECTOR OF REGULATORY AFFAIRS
TITLE

FRANKFORT, KENTUCKY
ADDRESS

PURSUANT TO 602 KAR 5.011
SECTION 8(1)
BY *Charles H. Egan*
EXECUTIVE DIRECTOR

(T)

Issued by authority of an Order of the Public Service Commission in Case No.2002-00431 dated April 30, 2003

S.G.S.
(Small General Service)**AVAILABILITY OF SERVICE.**

Available for general service to customers with normal maximum demands less than 5 KW (excluding the demand served by the Load Management Time-of-Day provisions).

RATE. (Tariff Code 211, 212)

Service Charge.....\$ 9.85 per month
Energy Charge:
First 500 KWH per month..... 6.307¢ per KWH
All Over 500 KWH per month..... 3.663¢ per KWH

(I)

(I)

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rate set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to standard meter shall receive service for both under the appropriate provision of this tariff.

(Cont'd on Sheet 7-2)

PURSUANT TO 807 KAR 5.013
SECTION 9(1)

BY *Charles H. Wagner*
DIRECTOR

DATE OF ISSUE May 1, 2003

DATE EFFECTIVE

Bills rendered on and after May 30, 2003

ISSUED BY *E.K. Wagner*
E.K. WAGNER
NAMEDIRECTOR OF REGULATORY AFFAIRS
TITLEFRANKFORT KENTUCKY
ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

S.G.S. (Cont'd.)
(Small General Service)**RATE.** (Tariff Code 225, 226)

Service Charge.....\$15.10 per month
 Energy Charge:
 All KWH used during on-peak billing period..... 9.082¢ per KWH
 All KWH used during off-peak billing period 2.054¢ per KWH

(I)

(I)

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday.
 The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

The Company shall have the right to require contracts for periods of one year or longer.

OPTIONAL UNMETERED SERVICE PROVISION.

Available to customers who qualify for Tariff SGS and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected or the earliest date allowed by Kentucky statute whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

RATE. (Tariff Code 204 (Mtrd), 213 (Umr))

Customer Charge.....\$ 7.00 per month
 Energy Charge:
 First 500 KWH per month..... 6.307¢ per KWH
 All Over 500 KWH per month.....3.663¢ per KWH

(I)

(I)

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO KY CAR 5.01
SECTION 9 (1)

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003
 ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS FRANKFORT KENTUCKY
 NAME TITLE ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

TARIFF M.G.S.
(Medium General Service)**AVAILABILITY OF SERVICE.**

Available for general service to customers with normal maximum demands greater than 5 KW but not more than 100 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	Service Voltage		
	Secondary	Primary	Subtransmission
Tariff Code	215, 216, 218	217, 220	236
Service Charge per Month	\$ 10.80	\$16.20	\$119.00
Demand Charge per KW	\$ 1.16	\$ 1.16	\$ 1.16
Energy Charge:			
KWH equal to 200 times KW of monthly billing demand	5.285¢	4.728¢	4.252¢
KWH in excess of 200 times KW of monthly billing demand	4.317¢	4.070¢	3.900¢

(I)

(I)

RECREATIONAL LIGHTING SERVICE PROVISION.

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff M.G.S. customers will also apply to recreational customers except for the Availability of Service.

RATE. (Tariff Code 214)

Service Charge	\$10.80 per month
Energy Charge	5.303¢ per KWH

(I)

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 5 KW for the demand portion (5 KW and above) of the rate.

Industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum demands in KW, but not less than 10 KW. Monthly billing demand of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be \$4.82 per KW of monthly billing demand, subject to adjustment as determined under the fuel adjustment clause, system sales clause, demand-side management clause, the environmental surcharge plus the service charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per Kwh calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

(Cont'd. On Sheet No. 8-2)

MAY 01 2003

DATE OF ISSUE May 1, 2003

DATE OF EFFECTIVE Bills rendered on and after May 30, 2003

ISSUED BY

E.K. WAGNER

DIRECTOR REGULATORY AFFAIRS

FRANKFORT, KENTUCKY

NAME

TITLE

ADDRESS EXECUTIVE DIRECTOR

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

TARIFF M.G.S. (Cont'd.)
(Medium General Service)**ENVIRONMENTAL SURCHARGE.**

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer's demand will be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The minimum billing demand shall be 5 KW.

LOAD MANAGEMENT TIME-OF-DAY PROVISION. (Tariff Codes 223, 224)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE.

Service Charge	\$ 3.00 per month	
Energy Charge:		
All KWH used during on-peak billing period	8.155¢ per KWH	(I)
All KWH used during off-peak billing period	2.608¢ per KWH	(I)

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

EFFECTIVE

(Cont'd. On Sheet 8-3)

MAY 03 2003

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)BY Chang-Hee Kim
EXECUTIVE DIRECTOR

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT KENTUCKY

NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

(T)

TARIFF M.G.S. (Cont'd.)
(Medium General Service)**TERM OF CONTRACT.**

Contracts under this tariff will be required of customers with normal maximum demands of 100 KW or greater, except for 3-phase service to industrial and coal mining customers as provided elsewhere in this tariff. Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 year and to require contracts for customer's with normal maximum demands of less than 100 KW.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum demand in KW which the Company might be required to furnish, but no less than 5 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Bills rendered on and after April 1, 1991

ISSUED BY E. K. Wagner DIRECTOR OF RATES ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

EXPERIMENTAL TARIFF M.G.S.-T.O.D.
(Medium General Service Time-of-Day)**AVAILABILITY OF SERVICE.**

Available for general service to customers with normal maximum demands greater than 10 KW but not more than 100 KW. Availability is limited to the first 500 customers applying for service under this tariff.

RATE. (Tariff Code 229, 230)

Service Charge \$ 11.60 per month

Energy Charge:

All KWH used during on-peak billing period 8.155¢ per KWH

(I)

All KWH used during off-peak billing period 2.608¢ per KWH

(I)

For the purpose of this tariff, the on-peak billing period is defined as 7:00A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00A.M. for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.
(cont'd on Sheet 8-5)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5-011
SECTION 9(1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003

ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT KENTUCKY
NAME TITLE ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

EXPERIMENTAL TARIFF M.G.S.-T.O.D. (Cont'd)
(Medium General Service Time-of-Day)**SPECIAL TERMS AND CONDITIONS. (Cont'd)**

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bui
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Bills rendered on and after September 29, 1997

ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

**TARIFF L.G.S.
(Large General Service)****AVAILABILITY OF SERVICE.**

Available for general service to customers with normal maximum demands greater than 100 KVA but not more than 1,000 KVA (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	Service Voltage		
	Secondary	Primary	Subtransmission
Tariff Code	240, 242	244, 246	248
Service Charge per Month	\$ 85.00	\$127.50	\$535.50
Demand Charge per KVA	\$ 2.97	\$ 2.97	\$ 2.97
Energy Charge per KWH	3.627¢	2.968¢	2.439¢

(I)

MINIMUM CHARGE.

Bills computed under the above rate are subject to a monthly minimum charge of the sum of the service charge, the minimum demand charge (product of the demand charge and the monthly billing demand).

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

(Cont'd. On Sheet No.9-2)

MAY 01 2003

PURSUANT TO R07 KAR 5.011
SECTION 9.11BY Charles L. Wagner
EXECUTIVE DIRECTORDATE OF ISSUE May 1, 2002 DATE EFFECTIVE Bills rendered on and after May 30, 2003ISSUED BY E.K. Wagner DIRECTOR OF REGULATORY AFFAIRS FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00169 dated April 30, 2003

TARIFF L.G.S. (Cont'd.)
(Large General Service)**METERED VOLTAGE.**

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KVA based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

Billing demand in KVA shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month corrected to the nearest KVA. Monthly billing demand established hereunder shall not be less than 60% of the contract capacity.

ADJUSTMENT MODIFYING RATE.**Power Factor**

The rate set forth in this tariff is subject to power factor based upon the maintenance by the customer of an average monthly power factor of 85% leading or lagging as measured by integrating meters. When the average monthly power factor is above or below 85%, leading or lagging, the kilowatt-hours as metered will be multiplied for billing purposes by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[0.1275 \left[\frac{\text{RKVAH}^2}{\text{KWH}} \right] \right]$$

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE. (Tariff Code 251)

Service Charge	\$81.80	per month	
Energy Charge:			
All KWH used during on-peak billing period	6.775¢	per KWH	(I)
All KWH used during off-peak billing period	1.963¢	per KWH	(I)

For the purpose of this tariff, the on-peak billing period is defined as 7:00A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00A.M. for all weekdays and all hours of Saturday and Sunday.

(Cont'd. On Sheet No. 9-3)

MAY 01 2003

PURSUANT TO 807 KAR 5.01
SECTION 6.11

DATE OF ISSUE May 2, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003
ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

(T)

TARIFF L.G.S. (Cont'd.)
(Large General Service)**TERM OF CONTRACT.**

Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than 1 year.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KVA which the Company might be required to furnish, but not less than 100 KVA. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY E. K. Wagner DIRECTOR OF RATES ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF Q.P.
(Quantity Power)**AVAILABILITY OF SERVICE.**

Available for commercial and industrial customers with demands less than 7,500 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the contract capacity be less than 1,000 KW.

RATE.

	<u>Service Voltage</u>		
	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	358	359	360
Service Charge per Month	\$ 276.00	\$ 662.00	\$ 1,353.00
Demand Charge per KW			
Of monthly on-peak billing demand	\$ 9.29	\$ 8.51	\$ 7.88
Of monthly off-peak excess			
Billing demand	\$ 0.90	\$ 0.86	\$ 0.85
Energy Charge per KWH	1.275¢	1.226¢	1.210¢

Reactive Demand Charge for each kilovar of maximum
Leading or Lagging reactive Demand in Excess of
50 percent of the KW of monthly metered demand\$ 0.57 KVAR

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Demand Charge multiplied by the billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

(Cont'd. On Sheet No. 10-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

BY *Charles H. Brown*
EXECUTIVE DIRECTOR

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003
ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

(I)

(T)

TARIFF Q.P. (Cont'd.)
(Quantity Power)
DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

MONTHLY BILLING DEMAND.

The on-peak billing demand in KW shall be taken each month as the single highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator, but the monthly on-peak billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

Off-peak excess billing demand in any month shall be the amount of KW by which the off-peak billing demand exceeds the on-peak billing demand for the month.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

For the purpose of this provision, the on-peak billing period is defined as 7:00A.M. to 9:00 P.M., Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00A.M. for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

This tariff is also available to customers having other sources of energy supply, but who desire standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 1,000 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 50.11
SECTION 9.01
BY: [Signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Bills rendered on and September 29, 1997
 ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
 NAME TITLE ADDRESS
 Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF C.I.P. - T.O.D.
(Commercial and Industrial Power - Time-of-Day)**AVAILABILITY OF SERVICE.**

Available for commercial and industrial customers with normal maximum demands of 7,500 KW and above. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 7,500 KW.

RATE.

	<u>Service Voltage</u>		
	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	370	371	372
Service Charge per Month	\$ 276.00	\$ 662.00	\$ 1,353.00
Demand Charge per KW			
On-peak	\$ 8.60	\$ 7.89	\$ 7.34
Off-peak	\$ 2.02	\$ 1.23	\$ 1.05
Energy Charge per Kwh	1.275¢	1.226¢	1.210¢

Reactive Demand Charge for each kilovar of maximum
Leading or Lagging Reactive Demand in Excess of
50 percent of the KW of monthly metered demand\$ 0.60 KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 9:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
\$9.89/KW	\$ 8.99/KW	\$ 8.32/KW

The minimum demand shall be the greater of 60% of the contract capacity or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

(Cont'd. On Sheet No. 11-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5-013
SECTION 9(1)

DATE OF ISSUE May 1, 2003

DATE EFFECTIVE

Bills rendered on and after March 30, 2003

ISSUED BY E. K. WAGNER

NAME

DIRECTOR OF REGULATORY AFFAIRS FRANKFORT KENTUCKY

TITLE

ADDRESS

EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

(I)

(T)

TARIFF C.I.P. - T.O.D. (Cont'd.)
(Commercial and Industrial Power - Time-of-Day)

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

MONTHLY BILLING DEMAND.

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVAR's as registered during the month by the demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 7,500 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

JUN 14 1999

PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

DATE OF ISSUE July 2, 1999DATE EFFECTIVE July 2, 1999

Bills rendered on and after May 27, 1999

ISSUED BY

E. K. WAGNER

DIRECTOR OF REGULATORY AFFAIRS

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF I.R.P.
(Interruptible Power)

D

Tariff I.R.P. was discontinued effective June 1, 1998 resulting in no customers presently receiving service under same. Tariff I.R.P. was replaced with Tariff C.S.-I.R.P. (Contract Service-Interruptible Power) effective June 1, 1998.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)BY: Stephan B. Bui
SECRETARY OF THE COMMISSION

(Cont'd. On Sheet No. 12-2)

DATE OF ISSUE May 1, 1998 DATE EFFECTIVE June 1, 1998
ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission dated _____

TARIFF I. R. P. (Cont'd.)
(Interruptible Power)

Tariff I.R.P. was discontinued effective June 1, 1998 resulting in no customers presently receiving service under same.

Tariff I.R.P. was replaced with Tariff C.S.-I.R.P. (Contract Service-Interruptible Power) effective June 1, 1998.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(Cont'd. On Sheet No. 12-3)

DATE OF ISSUE May 1, 1998 DATE EFFECTIVE June 1, 1998
ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission dated _____

TARIFF I.R.P. (Cont'd.)
(Interruptible Power)

Tariff I.R.P. was discontinued effective June 1, 1998 resulting in no customers presently receiving service under same. Tariff I.R.P. was replaced with Tariff C.S.-I.R.P. (Contract Service-Interruptible Power) effective June 1, 1998.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE May 1, 1998 DATE EFFECTIVE June 1, 1998

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission dated _____

TARIFF C.S.-I.R.P.
(Contract Service - Interruptible Power)**AVAILABILITY OF SERVICE.**

Available for service to customers operating at subtransmission voltage or higher who contract for service under one of the Company's interruptible service options. The Company reserves the right to limit the total contract capacity for all customers served under this Tariff to 60,000 kW.

Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

CONDITIONS OF SERVICE.

The Company will offer eligible customers the option to receive service from a menu of interruptible power options pursuant to a contract agreed to by the Company and the Customer.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this Tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

The Customer shall provide reasonable evidence to the Company that the Customer's electric service can be interrupted in accordance with the provisions of the written agreement including, but not limited to, the specific steps to be taken and equipment to be curtailed upon a request for interruption.

The Customer shall contract for capacity sufficient to meet normal maximum interruptible power requirements, but in no event will the interruptible amount contracted for be less than 5,000 kW at any delivery point.

RATE. (Tariff Code 321)

Charges for service under this Tariff will be set forth in the written agreement between the Company and the Customer and will reflect a difference from the firm service rates otherwise available to the Customer.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

(Cont'd. On Sheet No. 12-5)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)BY: Stephan B. Bell
SECRETARY OF THE COMMISSION
June 1, 1998DATE OF ISSUE July 2, 1999

DATE EFFECTIVE _____

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF C.S.-I.R.P.
(Contract Service - Interruptible Power) (Cont'd.)**EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.**

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the Customer.

CONFIDENTIALITY.

All terms and conditions of any written contract under this Tariff shall be protected from disclosure as confidential, proprietary trade secrets, if either the Customer or the Company requests a Commission determination of confidentiality pursuant to 807KAR 5:001, Section 7 and the request is granted.

SPECIAL TERMS AND CONDITIONS.

Except as otherwise provided in the written agreement, this Tariff is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

(Cont'd. On Sheet No. 12-6)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE June 1, 1998

ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF C.S.-I.R.P.
(Contract Service - Interruptible Power) (Cont'd.)SPECIAL TERMS AND CONDITIONS. (Cont'd.)

This tariff is also available to customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 5,000 KW.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE May 1, 1998 DATE EFFECTIVE June 1, 1998

ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission dated _____

**TARIFF M.W.
(Municipal Waterworks)****AVAILABILITY OF SERVICE.**

Available only to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems served under this tariff on September 1, 1982, and only for continuous service at the premises occupied by the customer on this date. If service hereunder is discontinued, it shall not again be available.

Customer shall contract with the Company for a reservation in capacity in kilovolt-amperes sufficient to meet with the maximum load which the Company may be required to furnish.

RATE. (Tariff Code 540)

Service Charge \$22.90 per month
Energy Charge:
All KWH Used Per Month 4.207¢ per KWH

(I)

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$3.05 per KVA as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

(Cont'd On Sheet No. 13-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 03 2003

PURSUANT TO 807 KAR 5.01
SECTION 9 (1)BY 
EXECUTIVE DIRECTORDATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003ISSUED BY E.K. Wagner FRANKFORT KENTUCKY
NAME TITLE ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 DATED April 30, 2003

TARIFF M.W. (Cont'd)
(Municipal Waterworks)**PAYMENT.**

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Service rendered on and after May 27, 1997
ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

**TARIFF O.L.
(Outdoor Lighting)****AVAILABILITY OF SERVICE.**

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

RATE.**A.****OVERHEAD LIGHTING SERVICE****Tariff
Code**

1. High Pressure Sodium				
094	100 watts (9,500 Lumens).....	\$	5.04 per lamp	(I)
113	150 watts (16,000 Lumens).....	\$	5.92 per lamp	(I)
097	200 watts (22,000 Lumens).....	\$	7.51 per lamp	(I)
098	400 watts (50,000 Lumens).....	\$	12.00 per lamp	
2. Mercury Vapor*				
093	175 watts (7,000 Lumens).....	\$	5.04 per lamp	(I)
095	400 watts (20,000 Lumens).....	\$	8.24 per lamp	(I)

Company will provide lamp, photo-electric relay control equipment, luminaries and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE**Tariff
Code**

1. High Pressure Sodium				
111	100 watts (9,500 Lumens).....	\$	8.81 per lamp	(I)
112	150 Watts (16,000 Lumens).....	\$	14.43 per lamp	(I)
2. Mercury Vapor*				
099	175 watts (7,000 Lumens)	\$	5.92 per lamp	(I)

Company will provide lamp, photo-electric relay control equipment, luminaries, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

C. FLOOD LIGHTING SERVICE**Tariff
Code**

1. High Pressure Sodium				
107	200 watts (22,000 Lumens).....	\$	8.79 per lamp	(I)
109	400 watts (50,000 Lumens).....	\$	11.86 per lamp	(I)
2. Metal Halide				
110	250 watts (20,500 Lumens).....	\$	13.92 per lamp	(I)
116	400 watts (36,000 Lumens).....	\$	18.10 per lamp	(I)
131	1000 watts (110,000 Lumens).....	\$	38.66 per lamp	(I)

Company will provide lamp, photo-electric relay control equipment, luminaries, mounting bracket, and mount same on an existing pole carrying secondary circuits.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

*These lamps are not available for new installations.

(Cont'd. on Sheet No. 14-2)

MAY 01 2003

PURSUANT TO KY KAR 5-011
SECTION 6 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003
ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT KENTUCKY
NAME TITLE ADDRESS (T)

Issued by authority of an Order from the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

TARIFF O.L. (Cont'd.)
(Outdoor Lighting)
RATE. (Cont'd.)

Wood pole \$1.80 per month
 Overhead Wire span not over 150 feet \$1.00 per month
 Underground wire lateral not over 50 feet \$5.35 per month
 (Price includes pole riser and connections)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause and the System Sales Clause computations are as follows:

	<u>METAL HALIDE</u>			<u>MERCURY VAPOR</u>		<u>HIGH PRESSURE SODIUM</u>			
	250	400	1000	175	400	100	150	200	400
	<u>WATTS</u>	<u>WATTS</u>	<u>WATTS</u>	<u>WATTS</u>	<u>WATTS</u>	<u>WATTS</u>	<u>WATTS</u>	<u>WATTS</u>	<u>WATTS</u>
JAN	127	199	477	91	199	51	74	106	210
FEB	106	167	400	76	167	43	62	89	176
MAR	106	167	400	76	167	43	62	89	176
APR	90	142	340	65	142	36	53	76	150
MAY	81	127	304	58	127	32	47	68	134
JUNE	72	114	272	52	114	29	42	61	120
JULY	77	121	291	55	121	31	45	65	128
AUG	88	138	331	63	138	35	51	74	146
SEPT	96	152	363	69	152	39	57	81	160
OCT	113	178	427	81	178	45	66	95	188
NOV	119	188	449	86	188	48	70	100	198
DEC	<u>129</u>	<u>203</u>	<u>486</u>	<u>92</u>	<u>203</u>	<u>52</u>	<u>75</u>	<u>108</u>	<u>214</u>
TOTAL	1204	1896	4540	864	1896	484	704	1012	2000

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

(Cont'd. On Sheet No. 14-3)

JUN 14 1999

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 DATE OF ISSUE July 2, 1999 DATE EFFECTIVE June 9, 1999 BY Stephen O. Bell
 ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY SECRETARY OF THE COMMISSION
 NAME TITLE ADDRESS
 Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF O.L. (Cont'd.)
(Outdoor Lighting)**DELAYED PAYMENT CHARGE.**

A delayed payment charge on residential customer accounts will be applied pursuant to the delayed payment charge on Tariff R.S. On all accounts other than residential not paid in full within 15 days of date of bill an additional charge of 5% of the unpaid portion will be made.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 3 working days after notification by the customer to replace all burned-out lamps.

TERM OF INITIAL SERVICE.

Term of initial service shall be required for an initial period of one year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

The Company shall have the option of rendering monthly or bimonthly bills.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5.011
SECTION 8 (1)

BY: Stephan O. Bell

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Service rendered on and after May 27, 1999
ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF O.L. (Cont'd.)
(Outdoor Lighting)HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 3 working days after notification by the customer to replace all burned-out lamps.

TERM OF INITIAL SERVICE.

Term of initial service shall be required for an initial period of one year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

The Company shall have the option of rendering monthly or bimonthly bills.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 27 1997

CANCELLED

JUN 1999

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 27, 1997

DATE EFFECTIVE Service rendered on and after May 27, 1997

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 96-489 dated May 27, 1997

TARIFF S.L.
(Street Lighting)**AVAILABILITY OF SERVICE**

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

RATE (Tariff Code 528)**A. Overhead Service on Existing Distribution Poles**

1. High Pressure Sodium			
100 watts (9,500 lumens)	\$	4.38 per lamp	(I)
150 watts (16,000 lumens)	\$	4.84 per lamp	(I)
200 watts (22,000 lumens)	\$	5.55 per lamp	(I)
400 watts (50,000 lumens)	\$	7.47 per lamp	(I)

B. Service on New Wood Distribution Poles

1. High Pressure Sodium			
100 watts (9,500 lumens)	\$	7.01 per lamp	(I)
150 watts (16,000 lumens)	\$	7.59 per lamp	(I)
200 watts (22,000 lumens)	\$	8.79 per lamp	{ I }
400 watts (50,000 lumens)	\$	10.72 per lamp	{ I }

C. Service on New Metal or Concrete Poles

1. High Pressure Sodium			
100 watts (9,500 lumens)	\$	14.45 per lamp	(I)
150 watts (16,000 lumens)	\$	14.94 per lamp	(I)
200 watts (22,000 lumens)	\$	18.82 per lamp	(I)
400 watts (50,000 lumens)	\$	19.27 per lamp	(I)

Lumen rating is based on manufacturer's rated lumen output for new lamps.

FUEL ADJUSTMENT CLAUSE

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause and the System Sales Clause computations are as follows:

(Cont'd. On Sheet No. 15-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Berra
EXECUTIVE DIRECTOR

DATE OF ISSUE May 1, 2003 DATE EFFECTIVE Bills rendered on and after May 30, 2003

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY AFFAIRS FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

(T)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00431 dated April 30, 2003

TARIFF S.L. (Cont'd.)
(Street Lighting)**FUEL ADJUSTMENT CLAUSE.** (Cont'd.)

<u>MONTH</u>	<u>HIGH PRESSURE SODIUM</u>			
	<u>100</u> <u>WATTS</u>	<u>150</u> <u>WATTS</u>	<u>200</u> <u>WATTS</u>	<u>400</u> <u>WATTS</u>
JAN	51	74	106	210
FEB	43	62	89	176
MAR	43	62	89	176
APR	36	53	76	150
MAY	32	47	68	134
JUNE	29	42	61	120
JULY	31	45	65	128
AUG	35	51	74	146
SEPT	39	57	81	160
OCT	45	66	95	188
NOV	48	70	100	198
DEC	<u>52</u>	<u>75</u>	<u>108</u>	<u>214</u>
TOTAL	484	704	1012	2000

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 25-1 of this Tariff Schedule.

SPECIAL FACILITIES.

When a customer requests street lighting service which requires special poles or fixtures, underground street lighting, or a line extension of more than one span of approximately 150 feet, the customer will be required to pay, in advance, an aid-to-construction in the amount of the installed cost of such special facilities.

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within ten (10) days of the mailing date.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night during approximately 4,000 hours per annum.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

(Cont'd On Sheet No. 15-3)

PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Bills rendered on and after May 22, 1999
ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF S.L. (Cont'd.)
(Street Lighting)TERM OF CONTRACT.

Contracts under this tariff will ordinarily be made for an initial term of one year with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company may have the right to require contracts for periods of longer than one year if new or additional facilities are required.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Bills rendered on and after May 27, 1997
ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

TARIFF C.A.T.V.
(Cable Television Pole Attachment)AVAILABILITY OF SERVICE.

Available to operators of cable television systems (Operators) furnishing cable television service in the operating area of Kentucky Power Company (Company) for attachments of aerial cables, wires and associated appliances (attachments) to certain distribution poles of Kentucky Power Company.

RATES.

Charge for attachments on a two-user pole \$ 4.97 per pole/year
Charge for attachments on a three-user pole \$ 5.53 per pole/year

The above rate was calculated in accordance with the following formula:

Weighted Average Bare Pole Cost x Usage Factor x Carrying Charge = Rate Per Pole

DELAYED PAYMENT CHARGE.

This Tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

POLE SUBJECT TO ATTACHMENT.

When an Operator proposes to furnish cable television service within the Company's operating area and desires to make attachments on certain distribution poles of Company, Operator shall make written application, on a form furnished by Company, to install attachments specifying the location of each pole in question, the character of its proposed attachments and the amount and location of space desired. Within twenty-one (21) days after receipt of the application, Company shall notify Operator in writing whether and to what extent any special conditions will be required to permit the use by Operator of each such pole. Operator shall have a non-exclusive right to use such poles of Company as may be used or reserved for use by Operator and any other poles of Company when brought hereunder in accordance with the procedure hereinafter provided. Company shall have the right to grant, by contract or otherwise to others rights or privileges to use any poles of the Company and Company shall have the right to continue and extend any such rights or privileges heretofore granted. All poles shall be and remain the property of Company regardless of any payment by Operator toward their cost and Operator shall, except for the rights provided hereunder, acquire no right, title or interest in or to any such pole.

STANDARDS FOR INSTALLATION.

All attachments and associated equipment of Operator (including without limitation, power supplies) shall be installed in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of the poles covered by this Tariff. All such attachments and equipment shall be installed and at all times maintained by Operator so as to comply at least with the minimum requirements of the National Electrical Safety Code and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction thereover. Power supply apparatus having as its largest dimension more than sixteen inches must be placed on a separate pole to be installed by Operator. Operator shall take necessary precautions by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Operator's attachments.

POLE INSTALLATION OR REPLACEMENT; REARRANGEMENTS; GUYING.

In any case Operator proposes to install attachments on a pole to be erected by Company in a new location, and to provide adequate space or strength to accommodate such attachments (either at the request of Operator to to comply with the aforesaid codes and regulations) such pole must, in Company's judgment, be taller and/or stronger than would be necessary to accommodate the facilities of Company and of other persons who have previously indicated that they desire to make attachments on such pole or with whom Company has an agreement providing for joint or shared ownership of poles, the cost of such extra height and/or strength shall be paid to Company by Operator. Such cost shall be the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the facilities of Company and the attachments of such other persons.

(Cont'd on Sheet No. 16-2)

DATE OF ISSUE January 30, 1996

DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY E. K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 07 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

TARIFF C.A.T.V. (Cont'd)
(Cable Television Pole Attachment)POLE INSTALLATION OR REPLACEMENT; REARRANGEMENTS; GUYING. (Cont'd)

Where in Company's judgment a new pole must be erected to replace an existing pole solely to adequately provide for Operator's proposed attachments, Operator agrees to pay Company for the cost of extra height or strength as provided in the preceding paragraph, and a sum equal to the then value in place of the pole which is replaced, plus the cost of removal of the in-place pole, minus the salvage value, if any, of the removed pole. Operator shall also pay to Company and to any other owner of existing attachments on the pole the cost of removing each of their respective facilities or attachments from the existing pole and reestablishing the same or like facilities or attachments on the newly-installed pole.

If Operator's desired attachments can be accommodated on existing poles of Company by rearranging facilities of Company or existing attachments thereon of any other person, or if because of Operator's proposed attachments it is necessary for Company to rearrange its facilities on any pole not owned by it, then in any such case, Operator shall reimburse Company and any such other person for the respective expense incurred in making such rearrangement.

If because of the requirements of its business, Company proposed to replace an existing pole on which Operator has any attachment, or Company proposed to change the arrangement of its facilities on any such pole in such manner as to necessitate a rearrangement of Operator's attachment, or if as a result of any inspection of Operator's attachments Company determines that any such attachments are not in accordance with applicable codes or the provisions of this Tariff or are otherwise hazards Company shall give Operator not less than 48 hours notice of such proposed replacement or change, or any such violation or hazard, unless an emergency requires a shorter period. In such event, Operator shall at its expense relocate, rearrange or modify its attachments at the time specified by Company. If Operator fails to do so, or if any such emergency makes notice impractical, Company shall perform such relocation or rearrangement and Operator shall reimburse Company for the reasonable cost thereof.

Any additional guying or anchors required by reason of the attachments of Operator shall be provided at the expense of Operator and shall meet the requirements of all applicable codes or regulations and Company's generally applicable guying standards.

POLE INSPECTION.

Company reserves the right to inspect each new or proposed installation of Operator on Company's poles. In addition, Company may make periodic inspections, as conditions may warrant, for the purpose of determining compliance with the provisions of this Tariff. Company's right to make any inspections and any inspection made pursuant to such right shall not relieve Operator of any responsibility, obligation or liability assumed under this Tariff.

UNAUTHORIZED ATTACHMENTS.

Operator shall make no attachment to or other use of any pole of Company or any facilities of Company thereon, except as authorized. Should such unauthorized attachment or use be made, ~~Operator~~ ^{PUBLIC SERVICE COMMISSION} shall pay to Company on demand two times the charges and fees, including but not limited to, any payable under the heading "POLE INSTALLATION OR REPLACEMENT; REARRANGEMENTS; GUYING" that would have been payable had such attachment been made on the date following the date of the last previous inspection required to be made by ~~Company~~ ^{THE PUBLIC SERVICE COMMISSION} under applicable regulations of the Kentucky Public Service Commission.

ABANDONMENT BY OPERATOR.

Operator may at any time abandon the use of a pole hereunder by removing therefrom all of its attachments and by giving written notice thereof on a form provided by the Company, and ~~no pole~~ ^{PURSUANT TO 607 KAR 5011, SECTION 9(1)} shall be considered abandoned until such notice is received.

INDEMNITY.

Operator hereby agrees to indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interruption of Operator's service to its subscribers or because of interference with television reception of said subscribers or others, or by reason of bodily injury, including death, to any person, or damage to or
(Cont'd on Sheet No. 16-3)

DATE OF ISSUE January 30, 1996DATE EFFECTIVE Service rendered on and after April 1, 1991ISSUED BY E. K. WAGNER
NAMEDIRECTOR OF RATES
TITLEASHLAND, KENTUCKY
ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

PUBLIC SERVICE COMMISSION
OF KENTUCKY
P.S.C. ELECTRICITY
EFFECTIVETARIFF C.A.T.V. (Cont'd)
(Cable Television Pole Attachment)INDEMNITY. (Cont'd)

destruction of any property, including loss of use thereof, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Operator on the poles of Company, when due to any act, omission or negligence of Operator, or to any such act, omission or negligence of Operator's respective representatives, employees, agents or contractors.

INSURANCE

Operator agrees to obtain and maintain at all times policies of insurance as follows:

- (a) Comprehensive bodily injury liability insurance in an amount not less than \$1,000,000 for any one occurrence.
- (b) Comprehensive property damage liability insurance in an amount not less than \$500,000 for any one occurrence.
- (c) Contractual liability insurance in an amount not less than the foregoing minimums to cover the liability assumed by the Operator under the agreement or indemnity set forth above.

Prior to making attachments at Company's poles, Operator shall furnish to Company two copies of a certificate, from an insurance carrier licensed to do business in Kentucky, stating that policies of insurance have been issued by it to Operator providing for the insurance listed above and that such policies are in force. Such certificate shall state that the insurance carrier will give Company fifteen (15) days' prior written notice of any cancellation of or material change in such policies.

EASEMENTS.

Operator shall secure any right, license or permit from any governmental body, authority or public person or persons which may be required for the construction or maintenance of attachments of Operator. Company does not convey nor guarantee any easements, rights-of-way or franchises for the construction and maintenance of attachments. Operator hereby agrees to indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Operator to secure such right, license, permit or easement for the construction or maintenance of said attachments on Company's poles.

CHARGES AND FEES.

Operator agrees to pay Company in advance, semi-annually, charges to be computed as set forth in 807 KAR 5.011, and such other charges as may be provided for herein, for the use of each of Company's poles, any portion of which is occupied by, or reserved at Operator's request for the attachments of Operator.

Operator agrees to reimburse Company for all reasonable non-recurring expenses caused by or attributable to Operator's initial attachments including without limitation the amounts set forth herein before and the expenses of Company in examining poles used but not owned by Company to which Operator proposes to make attachments.

FEES FOR ADDITIONAL ATTACHMENTS OR REMOVALS.

For attachments made or removed which are reported to the Company between billing dates, Operator shall be billed or credited a prorated amount of the annual charge effective with the date of attachment or removal on the Operator's next bill.

ADVANCE BILLING.

Payments of amounts due hereunder are due on the dates or at the times indicated with respect to each such payment. In the event the time for any payment is not specified, such payment shall be due fifteen (15) days from the date of the invoice therefor. On all amounts not so paid an additional charge of five percent (5%) will be assessed. Where the provisions of this Tariff require any payment by Operator to Company other than for attachment charges, Company may, at its option, require that the estimated amount thereof be paid in advance of permission to use any pole or the performance by Company of any work. In such a case, Company shall invoice any deficiency or refund any excess to Operator after the correct amount of such payment has been determined.

(Cont'd on Sheet No. 16-4)

DATE OF ISSUE January 30, 1996DATE EFFECTIVE Service rendered on and after April 1, 1991ISSUED BY E. K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

TARIFF C.A.T.V. (Cont'd)
(Cable Television Pole Attachment)DEFAULT OR NON-COMPLIANCE.

If Operator fails to comply with any of the provisions of this Tariff or defaults in the performance of any of its obligations under this Tariff and fails within thirty (30) days, after written notice from Company to correct such default or non-compliance, Company may, at its option forthwith take any one or more of the following actions: terminate the specific permit or permits covering the poles to which such default or non-compliance is applicable; remove, relocate or rearrange attachments of Operator to which such default or non-compliance relates, all at Operator's expense; decline to permit additional attachments hereunder until such default is cured; or in the event of any failure to pay any of the charges, fees or amounts provided in this Tariff or any other substantial default, or of repeated defaults terminate Operator's right of attachment. No liability shall be incurred by Company because of any or all such actions except for negligent destruction by the Company of CATV equipment in any relocation or removal of such equipment. The remedies provided herein are cumulative and in addition to any other remedies available to Company.

PRIOR AGREEMENTS.

This Tariff terminates and supersedes any previous agreement, license or joint use affecting Company's poles and Operator's attachments covered herein.

ASSIGNMENT.

This Tariff shall be binding upon and inure to the benefits of the parties hereto, their respective successors and/or assigns, but Operator shall not assign, transfer or sublet any of the rights hereby granted without the prior written consent of the Company, which shall not be unreasonably withheld, and any such purported assignment, transfer or subletting without such consent shall be void.

PERFORMANCE WAIVER.

Neither party shall be considered in default in the performance of its obligations herein, or any of them, to the extent that performance is delayed or prevented due to causes beyond the control of said party, including but not limited to, Acts of God or the public enemy, war, revolution, civil commotion, blockade or embargo, acts of government, any law, order, proclamation, regulation, ordinance, demand, or requirement of any government, fires, explosions, cyclones, floods, unavoidable casualties, quarantine, restrictions, strikes, labor disputes, lock-outs, and other causes beyond the reasonable control of either of the parties.

PRESERVATION OF REMEDIES.

No delay or omission in the exercise of any power or remedy herein provided or otherwise available to the Company shall impair or affect its right thereafter to exercise the same.

HEADINGS.

Headings used in this Tariff are inserted only for the convenience of the parties and shall not affect the interpretation or construction of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	<u>January 30, 1996</u>	DATE EFFECTIVE	<u>Service rendered on and after April 1, 1991</u>
ISSUED BY	<u>E. K. WAGNER</u>	DIRECTOR OF RATES	<u>ASHLAND, KENTUCKY</u>
	NAME	TITLE	ADDRESS
<u>Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991</u>			

TARIFF COGEN/SPP I
(Cogeneration and/or Small Power Production--100 KW or Less)

AVAILABILITY OF SERVICE.

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this tariff, which will affect the determination of energy and capacity and the monthly metering charges:

- Option 1 - The customer does not sell any energy or capacity to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER.

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

ADDITIONAL CHARGES.

There shall be additional charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

- Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.
- Options 2 & 3 - Where meters are used to measure the excess or total energy and average on-peak capacity purchased by the Company:

		<u>Single Phase</u>	<u>Polyphase</u>
		\$	\$
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Standard Measurement	5.90	11.20
	T.O.D. Measurement	15.00	20.25

SEP 29 1997

PURSUANT TO 807 KAR 5.011,

(Cont'd. On Sheet No. 17-2)

SECTION 9(1)

BY: DATE OF ISSUE January 30, 1996 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
 Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

TARIFF COGEN/SPP I (Cont'd.)
(Cogeneration and/or Small Power Production--100 KW or Less) SEP 29 1997ADDITIONAL CHARGES. (Cont'd.)Monthly Metering Charge (Cont'd.)PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)BY: Stephan O. Bell

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each use.

Local Facilities Charge

for Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 12 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company may require a reasonable security deposit.

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH	1.57 cents/KWH
T.O.D. Meter	
On-Peak KWH	1.72 cents/ KWH
Off-Peak KWH	1.45 cents/KWH

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used,

A. \$0.95/KW/month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

(Cont'd. On Sheet 17-3)

TARIFF COGEN/SPP I (Cont'd.)
(Cogeneration and/or Small Power Production--100 KW or Less)MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES. (Cont'd.)Capacity Credit (Cont'd.)

If T.O.D. energy meters are used,

B. \$2.10/KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
- (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

ON-PEAK AND OFF-PEAK PERIODS.

The on-peak period shall be defined as starting at 7:00A.M. and ending at 9:00 P.M., local time, Monday through Friday.

The off-peak period shall be defined as starting at 9:00 P.M. and ending at 7:00A.M., local time, Monday through Friday, and all hours of Saturday and Sunday.

CHARGES FOR CANCELLATION OR NON PERFORMANCE CONTRACT.

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Tariff COGEN/SPP I or any successor tariff. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

TERM OF CONTRACT.

Contracts under this tariff shall be made for a period not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 29 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 22, 1997 DATE EFFECTIVE Service rendered on and after September 29, 1997
ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 97-215 dated September 22, 1997

TARIFF COGEN/SPP II
(Cogeneration and/or Small Power Production--Over 100 KW)AVAILABILITY OF SERVICE.

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of over 100 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this tariff, which will affect the determination of energy and capacity and the monthly metering charges:

- Option 1 - The customer does not sell any energy or capacity to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER.

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

ADDITIONAL CHARGES.

There shall be additional charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

- Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.
- Options 2 & 3 - Where meters are used to measure the excess or total energy and average on-peak capacity purchased by the Company:

PUBLIC SERVICE COMMISSION
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	<u>Single Phase</u>	<u>Polyphase</u>
	\$	\$
Standard Measurement	5.90	11.20
T.O.D. Measurement	15.00	20.25

SEP 29 1997

(Cont'd. On Sheet No. 18-2)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Su DATE OF ISSUE January 30, 1996 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

TARIFF COGEN/SPP II (Cont'd.)
(Cogeneration and/or Small Power Production--Over 100 KW)

ADDITIONAL CHARGES. (Cont'd.)**Monthly Metering Charge** (Cont'd)

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 12 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company may require a reasonable security deposit.

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.**Energy Credit**

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH	1.57 cents/KWH
T.O.D. Meter	
On-Peak KWH	1.72 cents/ KWH
Off-Peak KWH	1.45 cents/KWH

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used,

A. \$0.95/KW/month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

(Cont'd. On Sheet 18-3)

TARIFF COGEN/SPP II (Cont'd.)
(Cogeneration and/or Small Power Production--Over 100 KW)MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES. (Cont'd.)Capacity Credit (Cont'd.)

If T.O.D. energy meters are used,

B. \$2.10/KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
- (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

ON-PEAK AND OFF-PEAK PERIODS.

The on-peak period shall be defined as starting at 7:00 A.M. and ending at 9:00 P.M., local time, Monday through Friday.

The off-peak period shall be defined as starting at 9:00 P.M. and ending at 7:00 A.M., local time, Monday through Friday, and all hours of Saturday and Sunday.

CHARGES FOR CANCELLATION OR NON PERFORMANCE CONTRACT.

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Tariff COGEN/SPP II or any successor tariff. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

TERM OF CONTRACT.

Contracts under this tariff shall be made for a period not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 29 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

TARIFF S. S. C.
(System Sales Clause)APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., I.R.P., M.W., O.L., and S.L.

RATE.

1. When the monthly net revenues from system sales are above or below the monthly base net revenues from system sales, as provided in paragraph 3 below, an additional credit or charge equal to the product of the Kwhrs and a system sales adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatthour, is defined as set forth below.

$$\text{System Sales Adjustment Factor (A)} = (.5[T_m - T_b])/S_m$$

In the above formula "T" is Kentucky Power Company's (KPCo) monthly net revenues from system sales in the current (m) and base (b) periods and "S" is the Kwh sales in the current (m) period, all defined below.

2. The net revenue from American Electric Power (AEP) System deliveries to non-associated companies that are shared by AEP Member Companies, including KPCo, in proportion to their Member Load Ratio and as reported in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 447, Sales for Resale, shall consist of and be derived as follows:

- a. KPCo's Member Load Ratio share of total revenues from System sales as recorded in Account 447, less
- b. KPCo's Member Load Ratio share of total out-of-pocket costs incurred in supplying the power and energy for the deliveries in (a) above.

The out-of-pocket costs include all operating, maintenance, tax, transmission losses and other expenses that would not have been incurred if the power and energy had not been supplied for such deliveries, including demand and energy charges for power and energy supplied by Third Parties.

3. The base monthly net revenues from system sales are as follows:

Billing Month	Base Net Revenues from System Sales (Total Company Basis)
January	\$ 895,960
February	767,802
March	893,126
April	1,036,738
May	1,085,852
June	1,324,166
July	1,027,403
August	1,154,184
September	912,736
October	731,014
November	624,320
December	862,035

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: James C. Neel
FOR THE PUBLIC SERVICE COMMISSION

4. Sales (S) shall be equated to the sum of (a) generation (including energy produced by generating plants during the construction period), (b) purchase, and (c) interchange-in, less (d) energy associated with pumped storage operations, less (e) inter-system sales and less (f) total system losses.

5. The system sales adjustment factor shall be based upon estimated monthly revenues and costs for system sales, subject to subsequent adjustment upon final determination of actual revenues and costs.

(Cont'd. on Sheet No. 19-2)

DATE OF ISSUE January 30, 1996

DATE EFFECTIVE August 2, 1995

ISSUED BY E. K. WAGNER
NAME

DIRECTOR OF RATES
TITLE

ASHLAND, KENTUCKY
ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

TARIFF S. S. C. (Cont'd.)
(System Sales Clause)

6. The monthly System Sales Clause shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

7. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 30, 1996 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

TARIFF F.T.
(Franchise Tariff)AVAILABILITY OF SERVICE.

Where a city or town within the territory of American Electric Power (Company) requires the Company to pay a percentage of revenues from certain customer classifications collected within such city or town for the right to erect the Company's poles, conductors, or other apparatus along, over, under, or across such city's or town's streets, alleys, or public grounds, the Company shall increase the rates and charges to such customer classifications within such city or town by a like percentage. The aforesaid charge shall be separately stated and identified on each affected customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSIONDATE OF ISSUE January 30, 1996DATE EFFECTIVE Service rendered on and after April 1, 1991ISSUED BY E. K. WAGNER

DIRECTOR OF RATES

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

TARIFF T.S.
(Temporary Service)AVAILABILITY OF SERVICE.

Available for temporary lighting and power service where capacity is available.

RATE.

Temporary service will be supplied under any published tariff applicable to the class of business of the customer, when the company has available unsold capacity of lines, transforming and generating equipment, with an additional charge of the total cost of connection and disconnection.

MINIMUM CHARGE.

The same minimum charge as provided for in any applicable tariff, shall be applicable to such temporary service and for not less than one full monthly minimum.

TERM.

Variable.

SPECIAL TERMS AND CONDITIONS.

A deposit equal to the full estimated amount of the bill and/or construction costs under this tariff may be required.

This tariff is not available to customers permanently located, whose energy requirements are of a seasonable nature.

See Terms and Conditions of Service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 30, 1996

DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY E. K. WAGNER
NAME

DIRECTOR OR RATES
TITLE

ASHLAND, KENTUCKY
ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE
 (Tariff Experimental D.S.M.C.)
APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., I.R.P., and M.W.

RATE.

1. The Demand-Side Management (DSM) clause shall provide for periodic adjustment per kwh of sales equal to the DSM costs per kwh by customer sector according to the following formula:

$$\text{Adjustment Factor} = \frac{\text{DSM (c)}}{S (c)}$$

Where DSM is the cost by customer sector of demand-side management programs, net lost revenues, incentives, and any over/under recovery balances; (c) is customer sector; and S is the adjusted KWH sales by customer sector.

2. Demand-Side Management (DSM) costs shall be the most recent forecasted cost plus any over/under recovery balances recorded at the end of the previous period.
- a. Program costs are any costs the Company incurred associated with demand-side management which were approved by the Kentucky Power Company DSM Collaborative. Examples of costs to be included are contract services, allowances, promotion, expenses, evaluation, lease expense, etc. by customer sector.
 - b. Net lost revenues are the calculated net lost revenues by customer sector resulting from the implementation of the DSM programs.
 - c. Incentives are a shared-savings incentive plan consisting of one of the following elements: The efficiency incentive which is defined as 15 percent of the estimated net savings associated with the programs. Estimated net savings are calculated based on the California Standard Practice Manual's definition of the Total Resources Cost (TRC) test, or the maximizing incentive which is defined as 5 percent of actual program expenditures if program savings cannot be measured.
 - d. Over/ Under recovery balances are the total of the differences between the following:
 - (i) the actual program costs incurred versus the program costs recovered through DSM adjustment clause, and
 - (ii) the calculated net lost revenues realized versus the net lost revenues recovered through the DSM adjustment clause, and
 - (iii) the calculated incentive to be recovered versus the incentive recovered through the DSM adjustment clause.
3. Sales (S) shall be the total ultimate KWH sales by customer sector less non-metered, opt-out and lost revenue impact KWHs by customer sector.
4. The provisions of the experimental Demand-Side Management Adjustment Clause will be effective for the period ending December 31, 1998.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Cont'd. On Sheet No. 22-2)

OCT 06 1997

DATE OF ISSUE October 9, 1997DATE EFFECTIVE October 9, 1997 PURSUANT TO 807 KAR 5.011,

ISSUED BY

E. K. WAGNER

DIRECTOR OF REGULATORY AFFAIRS

BY: ASHLEY D. BULL

NAME

TITLE

SECRETARY ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated October 6, 1997

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
(Tariff Experimental D.S.M.C.)**RATE. (Cont'd.)**

5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR

	<u>RESIDENTIAL</u> (\$ Per Kwh)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor =	0.000217	0.000360	- 0 -
Ceiling Factor =	0.000448	0.000468	- 0 -

8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

	<u>CUSTOMER SECTOR</u>		
	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>
<u>DSM (c)</u>	\$ 210,989	\$ 147,282	- 0 -
<u>S ©</u>	633,600,000	355,752,600	- 0 -
Adjustment Factor \$	0.000333	0.000414	- 0 -

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 29 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE September 25, 2003 EFFECTIVE DATE September 29, 2003

ISSUED BY Errol K. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00314 dated September 25, 2003

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L., and S.L.

RATE.

1. The environmental surcharge shall provide for periodic adjustments based on a percent of revenues equal to the difference between the environmental compliance costs in the base period and in the current period according to the following formula:

$$\text{Monthly Environmental Surcharge Factor} = \frac{\text{Net KY Retail E(m)}}{\text{KY Retail R(m)}}$$

Where:

Net KY Retail E(m) = Monthly E(m) allocated to Kentucky Retail Customers, net of Over/ (Under) Recovery Adjustment; Allocation based on Percentage of Kentucky Retail Revenues to Total Company Revenues in the Expense Month.

(For purposes of this formula, Total Company Revenues do not include Non-Physical Revenues.)

KY Retail R(m) = Kentucky Retail Revenues for the Expense Month.

2. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

$$E(m) = CRR - BRR$$

Where:

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

3. Base Period Revenue Requirement, BRR

$$\text{Where: } BRR = ((RB_{KP(B)})(ROR_{KP(B)})/12) + OE_{KP(B)} + (((RB_{IM(B)})(ROR_{IM(B)})/12) + OE_{IM(B)})(.15)$$

$RB_{KP(B)}$ = Environmental Compliance Rate Base for Big Sandy

$ROR_{KP(B)}$ = Annual Rate of Return on Big Sandy Rate Base;
Annual Rate divided by 12 to restate to a Monthly Rate of Return.

$OE_{KP(B)}$ = Monthly Pollution Control Operating Expenses for Big Sandy.

$RB_{IM(B)}$ = Environmental compliance Rate Base for Rockport

$ROR_{IM(B)}$ = Annual Rate of Return on Rockport Rate Base;
Annual Rate divided by 12 to restate to a Monthly Rate of Return.

$OE_{IM(B)}$ = Monthly Pollution Control Operating Expenses for Rockport.

"KP(B)" identifies components from the Big Sandy Units – Base Period, and "IM(B)" identifies components from the Indiana Michigan Power Company's Rockport Units – Base Period.

The Rate Base for both Kentucky Power and Rockport should reflect the account balances as of December 31, 1990. The Operating Expense amounts should reflect the December 1990 expense. The amounts reflect retirements or replacements resulting from the 1997 Plan and the 2003 Plan.

(Continued on Sheet 23-2)

MAR 31 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE April 10, 2003

SERVICE RENDERED ON OR AFTER March 31, 2003

ISSUED BY E.K. WAGNER
NAMEDIRECTOR OF REGULATORY SERVICES
TITLEFRANKFORT, KENTUCKY
ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2002-000169 dated March 31, 2003

ENVIRONMENTAL SURCHARGE (E.S.)

RATE (Cont'd)

The Rate of Return for Kentucky Power is a weighted average cost of capital calculation, reflecting the cost of debt as of December 31, 1990 and the rate of return on common equity authorized in Case No. 1996-00489. The Kentucky Power component in the Base Period Revenue Requirement is a result of the adoption of the settlement agreement in Case No. 1999-00149. As Kentucky Power's last general rate case had been settled, Kentucky Power proposed and the Commission accepted the use of the rate of return on common equity established in Case No. 1996-00489.

The Rate of Return for Rockport should reflect the requirements of the Rockport Unit Power Agreement.

The Base Period Revenue Requirement will remain fixed until either a) a 2-year review case results in the roll-in of the surcharge into existing base rates, or b) further retirements or replacements of pollution control utility plant occur due to the installation of new pollution control utility plant associated with the approved compliance plan.

4. Current Period Revenue Requirement, CRR

$$CRR = ((RB_{KP(c)}) (ROR_{KP(c)}) / 12) + OE_{KP(c)} + [((RB_{IM(c)}) (ROR_{IM(c)}) / 12) + OE_{IM(c)}] (.15) - AS$$

Where:

$RB_{KP(c)}$	=	Environmental Compliance Rate Base for Big Sandy.
$ROR_{KP(c)}$	=	Annual Rate of Return on Big Sandy Rate Base; Annual Rate divided by 12 to restate to a Monthly Rate of Return.
$OE_{KP(c)}$	=	Monthly Pollution Control Operating Expenses for Big Sandy.
$RB_{IM(c)}$	=	Environmental Compliance Rate Base for Rockport.
$ROR_{IM(c)}$	=	Annual Rate of Return on Rockport Rate Base; Annual Rate divided by 12 to restate to a Monthly Rate of Return.
$OE_{IM(c)}$	=	Monthly Pollution Control Operating Expenses for Rockport.
AS	=	Net proceeds from the sale of SO ₂ emission allowances, ERCs, and NO _x emission allowances, reflected in the month of receipt. The SO ₂ allowance sales can be from either EPA Auctions or the AEP Interim Allowance Agreement Allocations.

"KP(C)" identifies components from the Big Sandy Units – Current Period, and "IM(C)" identifies components from the Indiana Michigan Power Company's Rockport Units – Current Period.

The Rate Base for both Kentucky Power and Rockport should reflect the current costs associated with the 1997 Plan and the 2003 Plan. The Rate Base for Kentucky Power should also include a cash working capital allowance based on the 1/8 formula approach, due to the inclusion of Kentucky Power's accounts receivable financing in the capital structure and weighted average cost of capital. The Operating Expenses for both Kentucky Power and Rockport should reflect the current operating expenses associated with the 1997 Plan and the 2003 Plan.

The Rate of Return for Kentucky Power is the weighted average cost of capital as authorized by the Commission in Case No. 2002-00169.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Cont'd on Sheet 23-3)

MAR 31 2003

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE April 10, 2003 SERVICE RENDERED ON OR AFTER March 31, 2003
 ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES BY Thomas L. Boone EXECUTIVE DIRECTOR
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2002-000169 dated March 31, 2003

ENVIRONMENTAL SURCHARGE (E.S.)

RATE (Cont'd)

The Rate of Return for Rockport should reflect the requirements of the Rockport Unit Power Agreement.

Net Proceeds from the sale of emission allowances and ERCs that reflect net gains will be a reduction to the Current Period Revenue Requirement, while net losses will be an increase.

The Current Period Revenue Requirement will reflect the balances and expenses as of the Expense Month of the filing.

5. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements shall apply to coal combustion wastes and by-products, as follows:

- (a) cost associated with Continuous Emission Monitors (CEMS)
- (b) costs associated with the terms of the Rockport Unit Power Agreement
- (c) the Company's share of the pool capacity costs associated with Gavin scrubber(s)
- (d) return on SO₂ allowance inventory
- (e) costs associated with air emission fees
- (f) over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- (g) costs associated with any Commission's consultant approved by the Commission
- (h) costs associated with Low Nitrogen Oxide (NO_x) burners at the Big Sandy Generating Plant
- (i) costs associated with the consumption of SO₂ allowances
- (j) costs associated with the Selective Catalytic Reduction at the Big Sandy Generating Plant
- (k) costs associated with the upgrade of the precipitator at the Big Sandy Generating Plant
- (l) costs associated with the over-fire air with water injection at the Big Sandy Generating Plant
- (m) costs associated with the consumption of NO_x allowances
- (n) return on NO_x allowance inventory
- (o) 25% of the costs associated with the Reverse Osmosis Water System (the amount is subject to adjustment at subsequent 6 month surcharge reviews based on the documented utilization of the RO Water System by the SCR)

6. The monthly environmental surcharge shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAR 31 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE April 10, 2003

SERVICE RENDERED ON OR AFTER March 31, 2003

ISSUED BY E. K. WAGNER NAME DIRECTOR OF REGULATORY SERVICES TITLE FRANKFORT, KENTUCKY ADDRESS

Issued by authority of an order of the Public Service Commission in Case No. 2002-000169 dated March 31, 2003

RIDER T.E.C.
(Temporary Emergency Curtailable Service)

AVAILABILITY OF SERVICE.

Available for Temporary Emergency Curtailable (TEC) service to customers normally taking firm service under Tariff C.I.P.-T.O.D. The Customer must have an on-peak curtailable demand not less than 10,000 kW and will be compensated for kWh curtailed under the provisions of this Rider. This Rider shall expire on September 30, 1998.

CONDITIONS OF SERVICE.

1. The Customer shall specify the TEC contract capacity to be considered as temporary emergency curtailable capacity served under the provisions of this Rider.
2. The Company reserves the right to curtail service to the TEC load when, in the sole judgment of the Company, a temporary emergency condition exists on the American Electric Power (AEP) System. The Company shall determine that a temporary emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan or for system integrity purposes. The customer will receive notification of a potential curtailment under the provisions of this Rider prior to requests for voluntary load curtailments under the AEP System Emergency Operating Plan.
3. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the TEC demand shall be curtailed within 30 minutes if so requested.
4. In no event shall the Customer be subject to curtailment under the provisions of this Rider for more than 100 hours during any calendar month.
5. The Customer must specify to the Company the method to be used for providing notification of a curtailment under the provisions of this Schedule (tariff). Such specifications should include a designation of the appropriate personnel and method of communication (phone, fax, pager).
6. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.

TEC BID CREDIT.

At the time service commences under the provisions of this Rider, the Customer shall specify in writing a TEC Bid Credit in \$/kWh. Such credit shall be applicable to the kWh curtailed under this Rider. There is no specified maximum credit; however, the Company reserves the right to reject bids. The TEC Bid Credit should also include the minimum and maximum number of hours per curtailment for which load may be curtailed. In no event shall the minimum number of hours be less than four.

The Customer may revise the TEC Bid Credit no more than once during any calendar month. Revised TEC Bid Credits must be received by the Company in writing no later than Thursday in order to be effective for the following Monday.

The Company will commence curtailments beginning with the customer with the lowest TEC Bid Credit. If necessary, additional curtailments will commence with the next TEC Bid Credit, in order of increasing magnitude.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUL 09 1998

(Continued on Sheet No. 24-2)

**PURSUANT TO 807 KAR 5.011,
SECTION 9(1)**

BY: Stefano Bui
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 9, 1998DATE EFFECTIVE Service rendered on and after July 9, 1998ISSUED BY E. K. WAGNER

DIRECTOR OF REGULATORY AFFAIRS

ASHLAND, KENTUCKY

NAME

TITLE

ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 98-345 dated July 7, 1998

RIDER T.E.C. (Cont'd)
(Temporary Emergency Curtailable Service)**TEC DEMANDS.**

TEC Demand for each curtailment period shall be defined as the difference between the average of the 15-minute integrated demands for the 12 consecutive intervals preceding the curtailment period and the maximum 15-minute integrated demand occurring during the curtailment period.

TEC ENERGY.

Period TEC Energy shall be defined as TEC Demand times the number of hours of each curtailment period. TEC Energy shall be equal to the sum of all Period TEC Energy for the calendar month.

FAILURE TO CURTAIL.

If the Customer fails to comply with a request for curtailment under the provisions of this Rider, then, the non-curtailed demand shall be the difference between 90% of the TEC Contract Capacity and the TEC Demand. Non-curtailed energy shall be the non-curtailed demand multiplied by the number of hours for the curtailment period. Such non-curtailed energy shall be billed at a rate equal to one and a half times the TEC Bid Credit.

MONTHLY CREDIT.

The total Monthly Credit shall be equal to the sum of each Period TEC Energy multiplied by the TEC Bid Credit less any charges computed for failure to curtail. Credits will be provided to the Customer by check within 30 days after the end of the month when the curtailment occurred. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power.

TERM.

Contracts under this Rider may be made for an initial period of not less than 1 month and shall remain in effect until September 30, 1998, unless either party provides 24 hours' written notice to the other of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS.

Individual customer information including, but not limited to, TEC Bid Credits and load curtailed under the provisions of this Rider shall remain confidential.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUL 09 1998

**PURSUANT TO 807 KAR 5.011,
SECTION 9(1)**

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 9, 1998 DATE EFFECTIVE Service rendered on and after July 9, 1998
ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 98-345 dated July 7, 1998

NET MERGER SAVINGS CREDIT (N.M.S.C.)**APPLICABLE.**

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L., and S.L.

RATE.

The Net Merger Savings Credit shall provide for a monthly adjustment to base rates on a rate per KWH of monthly consumption. The Net Merger Savings Credit shall be calculated according to the following formula:

$$\text{Net Merger Savings Credit} = \text{M.S.F.} + \text{B.A.F.}$$

Where:

(M.S.F.) is the Merger Savings Factor per KWH which is based on the total Company net savings that are to be distributed to the Company's Kentucky retail jurisdictional customers in each 12-month period.

	Net Savings to be Distributed	Merger Savings Factor (M.S.F.)	Balancing Adjustment Factor (B.A.F.)
Year 1*	\$ 1,463,815	.021¢ per Kwh	0 ¢
Year 2	2,553,660	.037¢ per Kwh	.0007¢ per Kwh
Year 3	3,184,645	.045¢ per Kwh	.0009¢ per Kwh
Year 4	3,695,003	.051¢ per Kwh	.0018¢ per Kwh
Year 5	4,037,167	.055¢ per Kwh	
Year 6	4,299,432	.057¢ per Kwh	
Year 7	4,504,920	.059¢ per Kwh	
Year 8	4,626,369	.059¢ per Kwh	
Year 9	5,242,785	.066¢ per Kwh	

(I)

*The Net Merger Savings Credit will begin in the first full billing month available following thirty days from the consummation of the merger and will continue until the effective date of a Commission order changing the Company's base rates after Year 8 of this tariff.

(B.A.F.) is the Balancing Adjustment Factor per KWH for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The B.A.F. will be determined by dividing the difference between amounts which were expected to be distributed and the amounts actually distributed from the application of the Net Merger Savings Credit from the previous year by the expected Kentucky retail jurisdictional KWH. The final B.A.F. will be applied to customer billings in the second month following the effective date of a Commission order changing the Company's base rates after Year 8 of this tariff.

TERMS OF DISTRIBUTION.

1. The total distribution to the Company's customers will, in no case, be less than the sum of the amounts shown for the first eight years above.
2. On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Net Merger Savings Credit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the B.A.F. which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
3. The Net Merger Savings Credit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 20 2003

PURSUANT TO 407 KAR 5.011
SECTION 9(1)

BY Charles E. Wagner
EXECUTIVE DIRECTOR

DATE OF ISSUE August 27, 2003 DATE EFFECTIVE September 29, 2003
ISSUED BY E.K. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated

**RIDER E.C.S.
(Emergency Curtailable Service Rider)****AVAILABILITY OF SERVICE.**

Available for Emergency Curtailable Service (ECS) to customers normally taking firm service under Tariffs Q.P. and C.I.P.-T.O.D. for their total capacity requirements from the Company. The Customer must have an on-peak curtailable demand not less than 1MW and will be compensated for kWh curtailed under the provisions of this Rider.

CONDITIONS OF SERVICE.

1. The Company reserves the right to curtail service to the Customer's ECS load when, in the sole judgment of the Company, an emergency condition exists on the American Electric Power (AEP) System. The Company shall determine that an emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan for generation capacity deficiencies.
2. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the Customer's ECS load shall be curtailed within 30 minutes if so requested
3. In no event shall the Customer be subject to curtailment under the provisions of this Rider for more than 50 hours during any season. For purposes of this Rider, seasons are defined as follows:

Winter	December, January and February
Summer	June, July and August

No curtailments under this Rider shall occur in the remaining months, with the exception of test curtailments as specified under Item 6 below.

4. The Company and the Customer shall mutually agree upon the method which the Company shall use to notify the Customer of a curtailment under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the Customer's representatives to receive said notification. The Customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company.
5. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.
6. The Company reserves the right to test and verify the Customer's ability to curtail. Such test will be limited to one curtailment per contract term. Any failure of the customer to comply with a request to curtail load will entitle the Company to call for one additional test. The Company agrees to notify the Customer as to the month in which the test will take place, and will consider avoiding tests on days which may cause a unique hardship to the Customer's overall operation. There shall be no credits for test curtailments nor charge for failure to curtail during a test.
7. The Company reserves the right to discontinue service to the Customer under this Rider if the Customer fails to curtail under any circumstances twice during a 12-month period as requested by the Company.
8. The Customer shall not receive credit for any curtailment periods in which the Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, or any event other than the customer's normal operating conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Continued on Sheet No. 26-2)

MAR 25 2000

DATE OF ISSUE February 22, 2000

DATE EFFECTIVE June 29, 1999

ISSUED BY

E. K. WAGNER

DIRECTOR OF REGULATORY AFFAIRS

NAME

TITLE

BY: Stephan Bue
ASHLAND, KENTUCKY COMMISSION
ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. dated

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

RIDER E.C.S. (Cont'd)
(Emergency Curtailable Service Rider)

ECS CURTAILMENT OPTION.

The Customer shall select one of the following ECS Curtailment Options under this Rider:

	<u>Credit</u>	<u>Maximum Duration</u>
Option A	35 cents/kWh	4 hours
Option B	50 cents/kWh	8 hours

The ECS Curtailment Option Credit shall be applicable to the kWh curtailed under this Rider. The Maximum Duration is the maximum number of hours per curtailment event for which load may be curtailed under the provisions of this Rider. The Company, to the extent practical, will endeavor to minimize the curtailment duration. However, the Customer shall receive a minimum of 2 hours credit per curtailment event.

ECS CONTRACT CAPACITY.

Each Customer shall have an ECS Contract Capacity to be considered as emergency curtailable capacity under this Rider. The Customer shall specify the Non-ECS Demand, which shall be the demand at or below which the Customer will remain during curtailment periods. The ECS Contract Capacity shall be the difference between the Customer's typical on-peak demand and the Customer's specified Non-ECS Demand. The Company shall determine the Customer's typical on-peak demand, as agreed upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is defined as 7:00 a.m. to 9:00 p.m., local time, for all weekdays, Monday through Friday.

The Customer may modify the amount of ECS Contract Capacity and/or the choice of Option no more than once prior to each season. Modifications must be received by the Company in writing no later than 30 days prior to the beginning of the season.

CURTAILED DEMAND.

For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's typical on-peak demand and the maximum 15-minute integrated demand during that curtailment period.

ECS ENERGY.

Period ECS Energy shall be defined as the product of the Curtailed Demand and the number of hours for each curtailment period. For customers with kVa demands, Period ECS Energy shall be multiplied by the Customer's average monthly power factor. ECS Energy shall be equal to the sum of all Period ECS Energy for the calendar month.

MONTHLY CREDIT.

The Monthly Credit shall be equal to the product of the ECS Energy and the applicable Curtailment Option Credit less any charges computed for failure to curtail. The Monthly Credit will be provided to the Customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the identify of this cost is preserved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1999

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

(Cont'd on Sheet No. 26-3)

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE June 29, 1999
ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
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RIDER E.C.S. (Cont'd)
(Emergency Curtailable Service Rider)**FAILURE TO CURTAIL.**

If the Customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Noncompliance Demand shall be the difference between the maximum 15-minute integrated demand during the curtailment period and the Non-ECS Demand. Noncompliance Energy shall be the Noncompliance Demand multiplied by the number of hours for the curtailment period. For customers with kVa demands, Noncompliance Energy shall be multiplied by the Customer's average monthly power factor. Noncompliance Energy shall be billed at a rate equal to 50% of the Customer's selected ECS Curtailment Option Credit.

TERM.

Contracts under this Rider shall be made for an initial period of 1 season and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next season of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS.

Individual Customer information, including, but not limited to, ECS Contract Capacity and ECS Curtailment Option, shall remain confidential.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE June 29, 1999

ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-271 dated June 29, 1999

RIDER P.C.S.
(Price Curtailable Service Rider)

AVAILABILITY OF SERVICE.

Available for Price Curtailable Service (PCS) to customers normally taking firm service under Tariffs Q.P. and C.I.P.-T.O.D. for their total capacity requirements from the Company. The Customer must have an on-peak curtailable demand not less than 1 MW and will be compensated for kWh curtailed under the provisions of this Rider.

CONDITIONS OF SERVICE.

1. The Company reserves the right to curtail service to the Customer's PCS load at the Company's sole discretion.
2. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the Customer's PCS load shall be curtailed within 1 hour if so requested.
3. For purposes of this Rider, seasons are defined as follows:

Winter	December, January and February
Spring	March, April and May
Summer	June, July and August
Fall	September, October and November
4. The Company and the Customer shall mutually agree upon the method which the Company shall use to notify the Customer of a curtailment under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the Customer's representatives to receive said notification. The Customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company.
5. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.
6. The Company reserves the right to test and verify the Customer's ability to curtail. Such test will be limited to one curtailment per contract term. Any failure of the customer to comply with a request to curtail load will entitle the Company to call for one additional test. The Company agrees to notify the Customer as to the month in which the test will take place, and will consider avoiding tests on days which may cause a unique hardship to the Customer's overall operation. There shall be no credits for test curtailments nor charge for failure to curtail during a test.
7. The Company reserves the right to discontinue service to the Customer under this Rider if the Customer fails to curtail under any circumstances twice during a 12-month period as requested by the Company.
8. The Customer shall not receive credit for any curtailment periods in which the Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, or any event other than the customer's normal operating conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 25 2000

PURSUANT TO 807 KAR 50.11,
SECTION 9 (1)

BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

(Continued on Sheet No. 27-2)

DATE OF ISSUE <u>February 22, 2000</u>	DATE EFFECTIVE <u>June 29, 1999</u>
ISSUED BY <u>E. K. Wagner</u>	DIRECTOR OF REGULATORY AFFAIRS
NAME	TITLE
ASHLAND, KENTUCKY	ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____	

RIDER P.C.S. (Cont'd)
(Price Curtailable Service Rider)

PCS CURTAILMENT OPTIONS.

The Customer shall select one of the following Maximum Duration Options under this Rider:

Maximum Duration

Option A	4 hours
Option B	8 hours
Option C	16 hours

The Maximum Duration is the maximum number of hours per curtailment event for which load may be curtailed under the provisions of this Rider. The Customer shall receive a minimum of 2 hours credit per curtailment event.

The Customer shall specify the Maximum Number of Days during the season that the Customer may be requested to curtail. The Customer shall also specify the Minimum Price at which the customer would be willing to curtail. The Company, at its sole discretion, will determine whether the Customer shall be curtailed given the Customer's specified PCS curtailment options.

PCS CONTRACT CAPACITY.

Each Customer shall have a PCS Contract Capacity to be considered as price curtailable capacity under this Rider. The Customer shall specify the Non-PCS Demand, which shall be the demand at or below which the Customer will remain during curtailment periods. The PCS Contract Capacity shall be the difference between the Customer's typical on-peak demand and the Customer's specified Non-PCS Demand. The Company shall determine the Customer's typical on-peak demand, as agreed upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is defined as 7:00 a.m. to 9:00 p.m., local time, for all weekdays, Monday through Friday.

The Customer may modify the amount of PCS Contract Capacity and/or the PCS Curtailment Options no more than once prior to each season. Modifications must be received by the Company in writing no later than 30 days prior to the beginning of the season.

CURTAILED DEMAND.

For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's typical on-peak demand and the maximum 15-minute integrated demand during that curtailment period.

CURTAILMENT CREDIT.

Period PCS Energy shall be defined as the product of the Curtailed Demand and the number of hours for each curtailment period. For customers with kVa demands, Period PCS Energy shall be multiplied by the Customer's average monthly power factor. The Curtailment Credit shall be equal to the product of the Period PCS Energy and the greater of the following: (a) 80% of the daily price index for Into Cinergy On-Peak for the date of curtailment as stated in Power Markets Week's Daily Price Report, (b) the Minimum Price as specified by the Customer or (c) 3.5 cents/kWh.

MONTHLY CREDIT.

The Monthly Credit shall be equal to the sum of the Curtailment Credits for the calendar month, less any charges computed for failure to curtail. The Monthly Credit will be provided to the Customer by check within 30 days of the month in which the curtailment occurred. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identity of this cost is preserved.

(Cont'd on Sheet No. 27-3)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

JUN 29 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Ball
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999

DATE EFFECTIVE June 29, 1999

ISSUED BY

E. K. Wagner
E. K. WAGNER
NAME

DIRECTOR OF REGULATORY AFFAIRS

ASHLAND, KENTUCKY

TITLE

ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-271 dated June 29, 1999

RIDER P.C.S. (Cont'd)
(Price Curtailable Service Rider)**FAILURE TO CURTAIL.**

If the Customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Noncompliance Demand shall be the difference between the maximum 15-minute integrated demand during the curtailment period and the Non-PCS Demand. Noncompliance Energy shall be the Noncompliance Demand multiplied by the number of hours for the curtailment period. For customers with kVa demands, Noncompliance Energy shall be multiplied by the Customer's average monthly power factor. Noncompliance Energy shall be billed at a rate equal to the applicable Curtailment Credit for the curtailment period during which the Customer failed to fully comply.

TERM.

Contracts under this Rider may be made for an initial period of 1 season and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next season of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS.

Individual Customer information, including, but not limited to, PCS Contract Capacity and PCS Curtailment Options, shall remain confidential.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1999

PURSUANT TO 807 KAR 5.01
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE June 29, 1999
ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 99-271 dated June 29, 1999

**TARIFF N.U.G.
(Non-Utility Generator)**

AVAILABILITY OF SERVICE.

This tariff is applicable to customers with generation facilities which have a total design capacity of over 1,000 kW that intend to schedule, deliver and sell the net electric output of the facility at wholesale, and who require Commissioned Power, Startup Power and/or Station Power service from the Company.

Service to any load that is electrically isolated from the customer's generator shall be separately metered and provided in accordance with the generally available demand-metered tariff appropriate for such service to the customer.

This tariff is not available for standby, backup, maintenance, or supplemental service for wholesale or retail loads served by customer's generator.

DEFINITIONS.

1. **Commissioning Power** - The electrical energy and capacity supplied to the customer prior to the commercial operation of the customer's generator, including initial construction and testing phases.
2. **Station Power** - The electrical energy and capacity supplied to the customer to serve the auxiliary loads at the customer's generation facilities, usually when the customer's generator is not operating. Station Power does not include Startup Power.
3. **Startup Power** - The electrical energy and capacity supplied to the customer following a planned or forced outage of the customer's generator for the purpose of returning the customer's generator to synchronous operation.

COMMISSIONING POWER SERVICE.

Customers requiring Commissioning Power shall take service under Tariff T.S. or by special agreement with the Company.

The customer shall coordinate its construction and testing with the Company to ensure that the customer's operations do not cause any undue interference with the Company's obligations to provide service to its other customers or impose a burden on the Company's system or any system interconnected with the Company.

STATION POWER SERVICE.

Customers requiring Station Power shall take service under the generally available demand-metered tariff appropriate for the customer's Station Power requirements.

Station Contract Capacity - The customer shall contract for a definite amount of electrical capacity in kW sufficient to meet the maximum Station Power requirements that the Company is expected to supply under the generally available demand-metered tariff appropriate for the customer.

STARTUP POWER SERVICE.

Customers requiring Startup Power have the option of contracting for such service under the terms of this tariff or under the generally available demand-metered tariff appropriate for the customer's Startup Power requirements.

Startup Contract Capacity - The customer shall contract for a definite amount of electrical capacity in kW sufficient to meet the maximum Startup Power requirements that the Company is expected to supply.

Startup Duration - The customer shall contract for a definite number of hours sufficient to meet the maximum period of time for which the Company is expected to supply Startup Power.

Startup Frequency - The customer shall contract for a definite number of startup events sufficient to meet the maximum number of times per year that the Company is expected to supply Startup Power.

Other Startup Characteristics - The customer shall provide to the Company other information regarding the customer's Startup Power requirements, including, but not limited to, anticipated time-of-use and seasonal characteristics.

Notification Requirement - Whenever Startup Power is needed, the customer shall provide advance notice to the Company.

(Cont'd. on Sheet No. 28-2)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 20, 2001

DATE EFFECTIVE September 27, 2001

ISSUED BY

E. K. Wagner
E. K. WAGNER
NAME

DIRECTOR OF REGULATORY SERVICES

FRANKFORT, KENTUCKY

Issued by authority of an Order at the Public Service Commission in Case No.

Dated

ADDRESS

TARIFF N.U.G. (Cont'd)
(Non-Utility Generator)

STARTUP POWER SERVICE. (cont'd)

Upon receipt of a request from the customer for Startup Power Service under the terms of this tariff, the Company will provide the customer a written offer containing the Notification Requirement, generation rates (including demand and energy charges) and related terms and conditions of service under which service will be provided by the Company. Such offer shall be based upon the Startup Contract Capacity, Startup Duration, Startup Frequency, and Other Startup Characteristics as specified by the customer. In no event shall the generation rates be less than the sum of the Tariff C.I.P.-T.O.D. Energy Charge, the Fuel Adjustment Clause, the System Sales clause, the Experimental Demand-Side Management Adjustment Clause, and the Net Merger Savings Credit.

If the parties reach an agreement based upon the offer provided to the customer by the Company, a contract shall be executed that provides full disclosure of all rates, terms and conditions of service under this tariff, and any and all agreements related thereto.

Monthly Transmission and Distribution Rates

Tariff Code	Service Voltage	
	<u>Subtransmission</u>	<u>Transmission</u>
	392	393
Reservation Charge per kW	\$ 3.25	\$ 2.28
Reactive Demand Charge for each kiloVAR of maximum Leading or Lagging Reactive Demand in Excess of 50% of the kW of monthly metered demand	\$ 0.60 per kVAR	

Delayed Payment Charge

This Tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Monthly Billing Demand

The monthly billing demand in kW shall be taken each month as the highest single 15-minute integrated peak in kW as registered by a demand meter or indicator, less the Station Contract Capacity. The monthly billing demand so established shall in no event be less than the greater of (a) the Startup Contract Capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

Monthly Billing Energy

Interval billing energy shall be measured each 15-minute interval of the month as the total kWh registered by an energy meter or meters less the quotient of the Station Contract Capacity and four (4). In no event shall the interval billing energy be less than zero (0). Monthly billing energy shall be the sum of the interval billing energy for all intervals of the billing month.

TRANSMISSION SERVICE.

Transmission Provider – The entity providing transmission service to customers in the Company's service territory. Such entity may be the Company or a regional transmission entity.

Prior to taking service under this tariff, the customer must have a fully executed Interconnection and Operation Agreement with the Company and/or the Transmission Provider or an unexecuted agreement filed with the Federal Energy Regulatory Commission under applicable procedures.

Should the Transmission Provider implement charges for Transmission Congestion, the Company shall provide 30 days written notice to the customer. Upon the expiration of such notice period, should the customer's use of Startup Power result in any charges for Transmission Congestion from the Transmission Provider, such charges including any applicable taxes or assessments, shall be paid by or passed through to the customer without markup. Transmission Congestion is the condition that exists when market participants seek to dispatch in a pattern that would result in power flows that cannot be physically accommodated by the system.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 27 2001

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SECRETARY OF THE COMMISSION

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E. K. WAGNER

DIRECTOR OF REGULATORY SERVICES

FRANKFORT, KENTUCKY

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Issued by authority of an Order at the Public Service Commission in Case No.

Dated

(Cont'd. on Sheet No. 28-3)

TARIFF N.U.G. (Cont'd)
(Non-Utility Generator)TERM OF CONTRACT

Contracts under this tariff will be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than one year.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 kW.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff shall not obligate the Company to purchase or pay for any capacity or energy produced by the customer's generator.

Customers desiring to provide Startup and Station Power from commonly owned generation facilities that are not located on the site of the customer's generator (remote self-supply), shall take service under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission.

PUBLIC SERVICE COMMISSION
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SEP 27 2001

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DIRECTOR OF REGULATORY SERVICES

FRANKFORT, KENTUCKY

NAME

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Dated

**AMERICAN ELECTRIC POWER-KENTUCKY
UNDERGROUND SERVICE PLAN FOR RESIDENTIAL SUBDIVISIONS
DIFFERENTIAL COST SCHEDULE**

PRIMARY AND SECONDARY DISTRIBUTION SYSTEM

Charge: \$8.15 per foot of lot width

Credit for trenching, installing conduit, and backfilling
by application: \$6.55 per foot of lot width

SERVICE LATERALS

Charge: \$9.30 per foot of trench length

Credit for trenching, installing conduit, and backfilling
by application: \$6.55 per foot of trench length

REPLACEMENT OF USEFUL OVERHEAD SERVICE DROP

Charge: \$100.00 for each replacement in addition to any
underground differential costs

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Jordan E. Neel*
FOR THE PUBLIC SERVICE COMMISSION

Effective: August 1, 1996
Reviewed: June 19, 1996

**AMERICAN ELECTRIC POWER-KENTUCKY
OVERHEAD VS. UNDERGROUND COST DATA**

June 17, 1996

I. SERVICE LATERALS

Estimated Cost of Underground Service	\$10.91
Estimated Cost of Equivalent Overhead Service	<u>1.59</u>
Cost Differential	<u>\$ 9.32</u>

**II. CREDIT FOR TRENCHING, CONDUIT INSTALLATION
AND BACKFILL BY CUSTOMER**

Estimated Cost of UG Service - AEP Trenched	\$10.91
Estimated Cost of UG Service - Customer Trenched	<u>4.36</u>
Cost Differential	<u>\$ 6.55</u>

III. PRIMARY AND SECONDARY DISTRIBUTION SYSTEM

Estimated Cost of UG System - Customer Trenched	\$ 9.30
Estimated Cost of Equivalent Overhead System	<u>7.68</u>
Cost Differential	<u>\$ 1.62</u>

CUSTOMER TRENCHED COST DIFFERENTIAL	\$ 1.62
CREDIT FOR TRENCHING	<u>6.55</u>

DIFFERENTIAL COST FOR AEP TO PROVIDE TRENCHING	<u>\$ 8.17</u>
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION